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SANTA FE		7
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U.S.G.3.		T
LAND OFFICE		T
IRANSPORTER	OIL	T
	GAS	Τ
OPERATOR		1
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SANTA FE FILE	REQUES	REQUEST FOR ALLOWABLE  AND		
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS	
IRANSPORTER GAS				
OPERATOR OFFICE				
Operation OFFICE				
Anadarko Petroleum	Corporation			
P. O. Box 2497 Mid				
Reason(s) for filing (Check proper b		Other (Please explain)	-1.5- P.55	
Recompletion	Change In Transporter of:  CII Dry	Cos Change in Owner	snip Effective:	
Change in Ownership X		densate	~ <u>2</u> 7 _285j   •	
If change of ownership give name and address of previous owner	Anadarko Production Co	mpany, P. O. Box 2497, Mi	dland, Texas 79702	
DESCRIPTION OF WELL AND	D LEASE.   Well No.   Pool Name, Including	Formation Kind of Leas	e Lease No.	
Teas Yates Unit Tr. 5	2 Teas Yates S	even Rivers State, Federa	ler Fee Federal LC 065658	
Unit Letter C ;	Feet From The North L	Ine and 1650 Feet From	The West	
Line of Section 14 T	ownship 20S Range	33Е , ММРМ,	Lea County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G			
Name of Authorized Transporter of O		Address (Give address to which approx		
Texas-New Mexico Pipel		P.O. Box 60028, San Ang	ed copy of this form is to be sent!	
Phillips Petroleum	•	10 W.W. Frank Phillips	Bldg., Bartlesville, OK 74004	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige. H 14 20S 33E	Is gas actually connected? Whe Yes	rn / 40/04	
I this production is commingled w	ith that from any other lease or pool	<del></del>		
Designate Type of Completi	on — (X) Gas Well	New Well Workover Deepen	Plug Back   Same Res't. Dill. Res't.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	,	1.07 0.27 0.27	7 wing Depth	
Pertorations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	feer recovery of social volume of load oil a	and must be squal to as exceed to all	
OIL WELL Date First New Oil Run To Tanks	able for this de	pih or be for full 24 hours) Producing Method (Flow, pump, gas lift		
_ength of Test	Tubing Pressure	Cosing Pressure	Choke Size	
Actual Pred. During Test	Cil-Bbls.	Water-Bbls.	Goa-MOF	
			مرا	
AS WELL				
Actual Frod. Test-MCF/D	Length of Test	Ebla, Condensatie/MMCF	Gravity of Condensate	
eating kiethod (pitot, back pr.)	Tubing Freeseme (Shut-in)	Cosing Freesure (Shut-in)	Choke Size	
ERTIFICATE OF COMPLIANCE	CE	OIL CONSERVAT	TON COMMISSION	
		AUG 2 0	1985	
mmission have been complied w	egulations of the Oil Conservation it and that the information given best of my knowledge and belief.	ORIGINAL SIGNED BY JERRY SEXTON		
$\mathcal{O}_{-}$		TITLE		
This form is to be filed in compliance with RULE 1104.		mpliance with RULE 1104.		
YTALL O	VIANALO	If this is a request for allowable for a newly dilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Sr. Administrative Specialist		ince with RULE 111.	
(Title)		All sections of this form must be filled out completely for allowable on new and secompleted wells.		
July 24, 1985  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
The second Points Cotton wind the filed for such account to continue				