16.

UNITED STATES Of THE INTERIOR (Other in verse side) DEPARTMEN

S BMIT IN TRIPLY ⊸'E• instructions

Form approved, Hudget Burent No. 42-101424 5. LEASE DESIGNATION NO CERTAL NO

New Cold Jo

Lea

GEOLOGICAL SURVEY

LC-065658 6. IF INDIAN, ALBOTTEE OR TRIBE NAME

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
					·

(Do not use this form for proposals to drill or to deepen or plug back to a different

	Jse "APPLICATION FOR PERMIT—" for such proposals.	
OIL X WELL GAS	OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		Teas Yates Unit
		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	DUCTION COMPANY	Tract 5
		9. WELL NO.
4. LOCATION OF WELL (Ren	6, Eunice, New Mexico 88231	2
See also space 17 below. At surface	ort location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
		Teas Yates
		11. SEC., T., R., M., OR B.K. AND SURVEY OR AREA
660' FNL & 1	650' FWL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, stc.)	Sec_14, T20-S, R33
		12. COUNTY OR PARISH 13. STATE
	3541' DF	T.O.B. Wasser

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				-			
			SUBS	r of:			
	TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		
	FRACTURE TREAT		MULTIPLE COMPLETE				REPAIRING WELL
	RHOOT OR ACIDIZE		ABANDON*		PRACTURE TREATMENT	. X	ALTERING CASING
	REPAIR WELL				SHOOTING OR ACIDIZING		ABANDONMENTO :
		L]	CHANGE PLANE		Other)		
	(Other)				(NOTE: Report rest	ults of multiple	completion on Well
17	DESCRIBE PROPOSED OR CO	MPLETED	OPERATIONS (Clearly state	all pertinen	Completion or Reco	minetion Kener	rand for form;
	nent to this work, if we	el is dir	ectionally drilled, give subs	urface locat	t details, and give pertinent da- tions and measured and true ver	tes, including e rtical depths fo	Stimated date of stary
							A commentation with North

- 1. RUPU, pulled rods & tubing, 5-12-77;
- Found no plug @ 3246 % well bore clean to 3270; 5-13-77;
- Perforated 1st Yates zone w/1 JSPF @ 3138-66'; 5-14-77; 3.
- Isolated 1st Yates zone w/bridge plug & packer, Acidized w/750 gallons 15% & 30 Ball Sealers; Fmt. broke at 1500 psig & treated @ 1600 psig @ 5.5 BPM; 5-14-77;
- Practure treated all zones w/60,000 gals 9# gelled Brine, 44,000# 20/40 & 40,000# 10/20 sand in four stages using 3000# rock salt & Benzoic acid flakes in three stages; Avg. treating pressure, 2750 psig @ 22 BPM; ISDP, 900 psig; 5-16-77;
- Ran tubing & rods, put well pumping; 5-17-77;
- 7. RDPU. 5-17-77

I hereby cerup that the foresting is true and correct SIGNED Renders	TITLE Area Supervisor	DATE _05/09/77
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	ACCEPTED FOR RECORD
*Se	e Instructions on Reverse Side	JUN 25 1977 U. S. GEO OGICAL SURVEY HOBBS, NEW MEXICO

