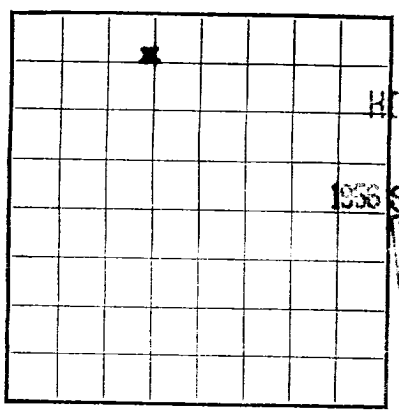
Form 9-330

get Bureau No. 42-R-355.3.
Approval expires 12-31-55.

U. S. Land Office Las Cruces
Serial Number LC 065658
Lease or Permit to Prospect



LOCATE WELL CORRECTLY

HOBBS OFFICE OCC
1956 SEP 20 AM 9:50
RECEIVED
SEP 1 1956
NEW MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company W. H. Black Address Box 174, Midland, Texas

Lessor or Tract Federal "A" Field Teas State New Mexico

Well No. 2 Sec. 14 T. 20S R. 33E Meridian NMPM County Lea

Location 660 ft. {N. / S.} of N Line and 1650 ft. {E. / W.} of W Line of Section 14 Elevation 3577.6'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [signature]

Date September 9, 1956 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling August 20, 1956 Finished drilling August 27, 1956

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from ____ to ____ No. 4, from ____ to ____

No. 2, from 3384' to 3391' No. 5, from ____ to ____

No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from ____ to ____ No. 3, from ____ to ____

No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose

NO ADDITIONAL CASING SET

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
		NONE			

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth set ____

Adapters—Material ____ Size ____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		NONE				

TOOLS USED

Rotary tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet

Cable tools were used from 3278 feet to 3392 feet, and from ____ feet to ____ feet

DATES

____, 19____ Put to producing August 30, 1956

The production for the first 24 hours was 59 barrels of fluid of which 84% was oil; ____% emulsion; 16% water; and ____% sediment. Gravity, °Bé. ____

If gas well, cu. ft. per 24 hours ____ Gallons gasoline per 1,000 cu. ft. of gas ____

Rock pressure, lbs. per sq. in. ____

EMPLOYEES

____, Driller ____, Driller

____, Driller ____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
3278	3285'	7	Sand & Dolomite
3285	3300	15	Shale - Dolomite
3300	3341	41	Sandy Dolomite
3341	3357	16	Dolomite
3357	3383	26	Sandy Lime & Dolomite
3383	3392	9	Lime T. D.

[OVER]

16—43094-3

FOLD | MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

On August 20, 1956, following work started: Cable tool rig was moved over hole - tubing and rods were pulled hole was deepened to 3392', hole was baited and cleaned out to bottom. Rods and tubing were re-run in hole and well was put back to producing on August 30th. In first 24 hours well produced 59 bbl fluid and 16% water. Next 24 hours produced 68 bbls out 6% water.

FORM 9-330