Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

NO ALLOWARI E AND ALITHORIZATION

I.	•	TO TRA			AUTHOR ATH D AL C					
Operator CTT CTT					ATONAL G		API No.			
Anadarko Petroleu					30-025-01731					
Address 120	7 t t							-		
P.O. Drawer 130, Reason(s) for Filing (Check proper box)	Artesi	a, Nev	Mexico		-0130	I-2-1			····	
New Well		Change in	Transporter of:		ther (Please exp	•				
Recompletion	Oil		Dry Gas [J Cha	inge in Effecti	transp	orter o e = 12/	f oil		
Change in Operator	Casinghea	d Gas	Condensate]	DITECTI	ve dat	e = 12/	15/90		
If change of operator give name and address of previous operator		_								
II. DESCRIPTION OF WELI	ANDIE	CE								
Lease Name Well No. Pool Name, Include				uding Formation	ling Formation King			of Lease No.		
Teas Yates Unit	Teas Yates Unit Tr. 5 4 Teas Y			ates 7-				Federal & EC-065658		
Location	2	210								
Unit Letter	::	310	Feet From The	North L	ne and	990F	eet From The _	Wes	tLine	
Section 14 Townst	hip 20:	S i	Range 33	E	√МРМ,			Lea	Carata	
								Bea	County	
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil	NSPORTE [XX]	or Condens								
•	Address (Gi	Address (Give address to which approved copy of this form is to be sent)								
Navajo Refining Company-Truck Division					<u>Drawer</u>	159, A	ctesia, NM 88210			
Name of Authorized Transporter of Casinghead Gas Phillips 66 Natural Gas FFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFFF					Address (Give address to which approved copy of this form is to be sent) 14001 Penbrook, Odessa, TX 79762					
men produces on or negative 1 out 1 sec. 11 mb. K				je. Is gas actual	is gas actually connected? When ?				2	
give location of tanks.	1 H 1		20S 33E		Yes		May,	L983		
f this production is commingled with that V. COMPLETION DATA	t from any othe	er lease or po	ool, give commi	ngling order nun	nber:	·-··				
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Resiv	Diff Res'v	
Designate Type of Completion		j	_i	. j			1.08 22.00 1.	-inc Res v		
Date Spudded	Date Compl	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Ton Oil/Gas	Top Oil/Gas Pay			7.11		
Traine of Houseing Pollington				1000000	,,			Tubing Depth		
Perforations				<u>-</u>			Depth Casing	Shoe		
HOLF BITE	CEMENTI	CEMENTING RECORD								
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
										
TECT NATA AND BENJE	CE EOB A	. rawie								
. TEST DATA AND REQUES OLL WELL (Test must be after t				et ha agual ta ar	arasad tan alla	ahla Can eliti	A 1. 6			
Date First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, purp, gas lift, etc.)					
						,	*			
ength of Test	Tubing Pressure			Casing Press	Casing Pressure			Choke Size		
ctual Prod. During Test	Oil - Bbls.			Water Dhie	Water - Bbis.			Gas- MCF		
return From During Feet				Water - Dols.				Gas- MCF		
GAS WELL	<u></u>	75				• • • • • • • • • • • • • • • • • • • •				
ictual Prod. Test - MCF/D	Length of Te	st	· · · · · · · · · · · · · · · · · · ·	Bbls. Conden	sate/MMCF		Gravity of Con	densaie		
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut in)					
				Casing Press.				Choke Size		
I OPERATOR CERTIFIC	ATE OF (701 / DL 1	LANCE	- ₁					. . J	
I. OPERATOR CERTIFIC				\parallel	OII CON	SERVA	TION D	NISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						O=:::,	at the second	11010		
is true and complete to the best of my knowledge and belief.				Date	Approved	ł	S A C			
D. O. an					, which	رن				
Signature Semper Suchles				By_	$\mathbf{p}_{\mathbf{a}_{\mathbf{c}}}$					
Jerry E Buckles	Area	Supe	rvisor	-, -			Geologist			
Printed Name December 5, 1990		Ti 5) 748-	tle	Title						
Date	(30	J / 4 6 -								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.