

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

LC 065658

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Teas Yates Unit

8. FARM OR LEASE NAME

Tract 5

9. WELL NO.

Well # 4

10. FIELD AND POOL, OR WILDCAT

Teas Yates Seven Rivers

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 14 Twp 20S Rg 33E

12. COUNTY OR
PARISH

Lea

13. STATE

NM

14. PERMIT NO. C.L. & GAS STATE ISSUED

MINERALS MGMT. SERVICE

ROSWELL, NEW MEXICO

15. DATE SPURRED

12-24-53

16. DATE T.D. REACHED

17. DATE COMPL. (Report on well)

1-27-54

18. DIRECTIONS (DF, RKB, RT, GR, ETC.)

3578' GL

19. ELEV. CASINGHEAD

3576' GL

20. TOTAL DEPTH, MD & TVD

3416'

21. PLUG, BACK T.D., MD & TVD

3334'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-3399'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Yates 3158'-3390'

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR Dual Spaced Neutron Log

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	3370'	8 1/4"	450 AX	
4 1/2"	10.5#	3364'	7" csg	250 AX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3163'-93'

3198'-3208'

3213'-64'

3284'-3300' w/38" hole 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3163'-3300'	2500 gal 15% NEFF Acid
3163'-3300'	40,000 gal Gelled 2% KCL
	45,000# 20/40 & 15,000# 10/20 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12-20-82		Pumping 1½" Insert					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
12-22-82	24		→	60	3.4	28	56.6	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	ACCEPTED FOR RECORD		WATER—BBL.	OIL GRAVITY-API (CORR.)	
	20#	→	60	CORIC 344 DAVID R. GEASS			33.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as taken from all available records

SIGNED

Howard D. Hebert

TITLE Production Foreman

DATE 12-28-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

(Prop Recd)

Any special instructions concerning the use of this form and the number of copies to be submitted, either are shown below or will be issued by, or may be obtained from, the local Federal office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Redbed Anhydrite Salt Yates	0 1364 1510 3215	1364 1510 2976 3390	Red Rock w/white & gray shale & sand. Salt w/Anhydrite & Potash Sand & Lime
			NAME Salt
			MEAS. DEPTH 1510
			TRUE VERT. DEPTH

RECEIVED
JAN 14 1983
R.C.D.
HOSS OFFICE