N. M. DIL CONS. COMMISSION P. O. BOX 1980 HOBBS, NEW MEXICO 882.

Form 9-331

Form A	pproved			
Budget	Bureau	No.	42-R1	424

oc. 1973	Budget Bureau No. 42-R142
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE LC 065658
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
o not use this form for proposals to drill or to deepen or plug back to a different	Teas Yates Unit
ervoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
. oil ∦⊣ gas ┌┐	Tract 5
well well other	9. WELL NO.
. NAME OF OPERATOR	4
Anadarko Production Company	10. FIELD OR WILDCAT NAME
. ADDRESS OF OPERATOR	Teas Vates Seven Rivers
P.O. Box 806 Eunice. New Mexico 88231	11. SEC., T., R., M., OR BLK. AND SURVEY
LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA GRAD CARAGO
helow.)	Sec 14, Twp 205, Rg 33E
AT SURFACE: 2310' FNL 8 990' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Lea NM Day
AT TOTAL DEPTH:	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND W 3580' DF
QUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 5	
ST WATER SHUT-OFF	
ACTURE TREAT	
100T OR ACIDIZE	
EPAIR WELL 🔲 🔲 😘	(NOTE: Report results of multiply completion or z
JLL OR ALTER CASING L	change on Form 9-330.
ULTIPLE COMPLETE : : : : : : : : : : : : : : : : : :	
BANDON*	24 3 6AS TO 3
other) Cement new 45 liner & POP (re-entry)	MINERALS HOMT. SERVICE
	AUSWELL NEW BETWEEN S
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating lighted including estimated date of starting any proposed work. If well is continuously including estimated the continuously including the	ite all pertinent details, and give pertinent da directionally drilled, give subsurface locations a
measured and true vertical depths for all markers and zones pertine	ent to this work.)*
	$\frac{1}{2}$
1. RUCU. TIH w/bit, CO to PBTD 3364'.	
2. Ran 111 jts (3364') of 4½" 10.5, K-55, Rg 2,	STEC new csg. Cemented w/150 sx
Halliburton Light cement containing 28 CA	
cement w/5# salt. Plug down @ 3:27P.M. 12	2-2-82. TOC @ 140'.
3. RU Welex. Ran GR Dual Spaced Neutron Log	is. Perforated Vates interval
w/2 JSPF(.38" hole) 3163'-93', 3198'-3208	3213'-64' 3284'-3300'
RD Welex.	
RD Welex. 4. TIH w/4½" Baker PKR on 2-3/8" tbg. Displa	aced hole w/2% KCL Fluid.
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RD Welex. 4. TIH w/4½" Baker PKR on 2-3/8" tbg. Displa Put 2 bbls of 15% NE-FE Acid on spot. Set 2500 gal 15% NE-FE Acid & 214 BS. AIR & P	aced hole w/2% KCL Fluid. t PKR @ 3124'. Acidized w/ P 4.9 BPM @ 2400 # PSI.
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C.C.D. HOBBS OFFICE

- 5. con't 2% KCL. ISDP 1700#, 5 min SI 1500#, 10 min SI 1300#, 15 min SI 1150#. Washed 26' frac sand from well bore.
- 6. TIH w/production string. Set SN @3304'. RDPU. Set pumping unit & electrify. 7. Waiting on electric service(ice storm) 12-13-82 thru 12-19-82.
- 8. Put to pumping on 12-19-82.