

N. MEX. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240
Budget Bureau No. 92-41424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Anadarko Production Company, Henry Black, Jr.
3. ADDRESS OF OPERATOR
P.O. Box 806 Eunice, New Mexico 88231
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *2310' FNL & 990' FWL*
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

(other) *Run new 4 1/2" liner, surface to TD. Cement & POP.*

5. LEASE
LC 065658
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Teas Yates Unit
8. FARM OR LEASE NAME
Tract #5 Federal A
9. WELL NO.
4 (1)
10. FIELD OR WILDCAT NAME
Teas
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 14, Twp 20S, Rg 33E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3580' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RUCU. TIH w/6 1/4" bit. Drill out bridge @ 3262', CO to 3410'. Deepen to 3460'. TOH w/bit.
2. RU Logger. Run GR Comp. Neutron Logs.
3. Run 4 1/2", 10.5# csg, surface to 3460'. Cement w/enough cement to bring TOC to surface.
4. Run Correlation Log & perforate all Yates zones.
5. Break down perms w/acid & BS.
6. Frac w/ 30,000 gal gelled fresh water, containing 2% KCl, 40,000 # 20/40 sand & 10,000 # 10/20 snad.
7. Wash excess sand from hole.
8. Set pumping equipment, run production string & POP.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Howard O. Schell* TITLE *Production Foreman* DATE *November 8, 1982*

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL *NOV 12 1982*

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

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G.C.D.
HOEBS OFFICE