

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-067265 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Teas Yates Unit

8. FARM OR LEASE NAME

9. WELL NO. 1 2nd 7

Tract 7-1

10. FIELD AND POOL, OR WILDCAT

Teas Yates

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec 14, T20-S, R33-E

12. COUNTY OR PARISH 13. STATE

Lea New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
ANADARKO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P. O. Box 806, Eunice, New Mexico 88231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310³ FSL & 1960³ FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3586³ DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☒

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Other) Deepen to 4th Yates Zone ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. RUPU, pull rods & tubing;
2. RU Reverse unit & deepen from 3266-3420³;
3. Log & perforate 1st Yates zone;
4. Run bridge plug & packer;
5. Acidize 1st, 3rd, & 4th Yates w/300 gals of 15% each;
6. Fracture treat all zones w/60,000 gals 9# gelled brine, 12,000#
100 mesh, 35,000# 20/40 & 35,000# 10/20 sand in 4 stages using
3 block stages of rock salt & Benzoic acid flakes;
7. Run tubing, pump & rods;
8. RDPU & put well pumping.

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott Henderson

TITLE Area Supervisor

DATE 03/25/77

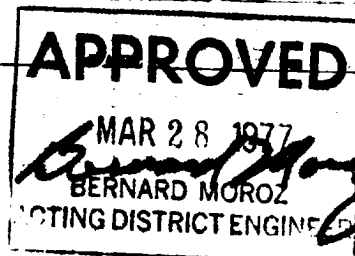
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side



100-100000

100-100000
100-2-1000
OIL CONGRESSIONAL COMM.
HOBBS, H. M.