DISTRICT I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

DISTRICT II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

| DISTRICT III | | | | |
|-----------------|------|--------|----|-------|
| 1000 Rio Brazos | Rd., | Aztec. | NM | 87410 |

| Fe, NM | 87504-2088 | | |
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| | | | |

| DISTRICT IV PO Box 2088, Santa Fe, NM | | | | | | | | AMENDED REPORT |
|--|--|--|--|--|---|---------------|--|--|
| I. R | EQUEST | FOR A | LLOW | ABLE AN | ID AUTHORIZ | ATION ' | TO TRANSPO | RT |
| Titan Re | sources I, | Operator na Inc. | ime and Ad | ldress | | _ | | D Number |
| | Γexas, Sui | | | | | Θ | | 0661 or Filing Code |
| Midland, API Number | Texas 79 | 9701 | - | | | <i>V</i> i | 11176 CH | <u> </u> |
| 30-025-0173 | 3 | | | | ool Name YATES SEVEN RIVE | RS | | Pool Code 59090 |
| Property Code | 1615 | 7 2 | ' | | perty Name | | | Well Number |
| 001394 | 151 | () | | | Yates Unit | | | OO1 |
| II. Surface Loca | ation | | | | | | | |
| UL or lot no Section T | ownship 20S | Range 33E | Lot.Idn | Feet from the | | Feet from | | County |
| Bottom Hole | | | | 1650 | North | 330 | East | Lea |
| | ownship | | Lot.Idn | Feet from the | North/South Line | Feet from | the East/West Line | |
| H 14 | 20S | 33E | | 1650 | North | 330 | East | County Lea |
| Lse Code Producing M | ethod Code | Gas | Connection | n Date | C-129 Permit Number | C-1 | 29 Effective Date | C-129 Expiration Date |
| F P III. Oil and Gas | T | | 5-83 | | | | | |
| III. Oil and Gas Transporter | | ransporter N | lama | | nop. | | | |
| OGRID | | and Addres | | | POD | O/G | | STR Location |
| 015694 Nava | io Refinir | ng Co. Tri | | · <u>·</u> | 0456210 | 0 | and D | escription |
| | | 159, Artes | | 99210 | 0430210 | | | |
| | | | | nk Phillips | 045/230 | | H-14-20S-33E | |
| | | | | ik Phillips | 045/230 | G |) 17 | 7 7 7 7 |
| Bidg. | , bartiest | ville, OK 7 | 74004 | | | | 13 (3) | 3C-33. |
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| | | | | | | | | |
| IV Produced W | ator | | | | | | | |
| IV. Produced Wa | ater | | | PO | D III STP Location on | Doggaria | | |
| | ater | | | PO | DD ULSTR Location and | 1 Description | | |
| POD | | ta | | PO | DD ULSTR Location and | 1 Description | | |
| POD | | t a Ready D | ate | PO | DD ULSTR Location and | 1 Description | PBTD | Perforations |
| POD V. Well Comple Spud Date | | Ready D | | | | 1 Description | | Perforations |
| POD V. Well Comple | | Ready D | ate Casing & T | | TD | Description | | Perforations Sacks Cement |
| V. Well Comple Spud Date | | Ready D | | | TD | | | |
| POD V. Well Comple Spud Date | | Ready D | | | TD | | | |
| V. Well Comple Spud Date Hole Size | tion Dat | Ready D | | | TD | | | |
| V. Well Comple Spud Date Hole Size VI. Well Test Da | tion Dat | Ready D | | | TD | | | |
| V. Well Comple Spud Date Hole Size | tion Dat | Ready D | | | TD | Depth Set | | |
| V. Well Comple Spud Date Hole Size VI. Well Test Da Date New Oil | tion Dat | Ready D | | ubing Size Test Date | TD I | Depth Set | PBTD Tbg. Pressure | Sacks Cement Csg. Pressure |
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| POD V. Well Comple Spud Date Hole Size VI. Well Test Da Date New Oil Choke Size Chereby certify that the rules complied with and that the infects of my knowledge and below the complex of my knowledge and below the co | ta Gas D of the Oil Co | Ready D | Casing & T | Test Date Water | TD I Gas | Depth Set | PBTD Tbg. Pressure AOF | Csg. Pressure Test Method DIVISION |
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