Í			 !	
	DISTRIBUTION		-	
	SANTA FE		1	-
	FILE			
	U.S.G.S.	·		
	LAND OFFICE			
1.	IRANSPORTER	OIL		
		GAS		
	OPERATOR			
	PROPATION OFFICE			

iI.

SANTA FE	I I	REQUEST FOR ALLOWABLE			
FILE	_	DIA	Effective 1-1-65		
LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS		
OIL					
TRANSPORTER GAS	7				
OPERATOR					
PROFATION OFFICE					
	Corporation				
Anadarko Petroleum	Corporation				
P. O. Box 2497 Mid	land, Texas 79702				
Reason(s) for filing (Check proper be	ox)	Other (Picase explain)			
Now Well	Change in Transporter of:	Change in Owner	ship Effective:		
Recompletion Change in Ownership X	Cil Dry C	ensate AUG	1 1985		
			-		
If change of ownership give name and address of previous owner	Anadarko Production Com	npany, P. O. Box 2497, Mi	dland, Texas 79702		
,					
DESCRIPTION OF WELL AND	Vell No.; Pool Name, Including i	Formation Kind of Leas			
Teas Yates Unit Tr. 9	1 Teas Yates Se	!	2000		
Location	1 1 Teas Tates Be	A COLOR OF THE PROPERTY OF THE	rederal LC 070331		
Unit Letter N 990	Feet From The South Li	ne and 2310 Feet From	The West		
Line of Section 14 To	ownship 20S Range	33Е , ммрм,	Lea County		
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS WATER INJECTION WE	LL		
Name of Authorized Transporter of O		Address (Give address to which appro			
		!			
Name of Authorized Transporter of Co	asinghéad Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent;		
-	Unit Sec. Twp. P.ge.	Is gas octually connected? Who	er.		
If well produces oil or liquids, give location of tanks.					
I this production is commingled w	ith that from any other lease or pool,	give commingling order number:			
COMPLETION DATA					
Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restr. Diff Restv.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
			İ		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
Periorations		<u> </u>	Depth Casing Snoe		
Periorations			Depth Cusing and		
	TUBING, CASING, ANI	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		<u> </u>			
	· · · · · · · · · · · · · · · · · · ·	1			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of total volume of load oil a	and must be equal to or exceed top allow-		
DIL WELL	able for this de	pth or be for full 24 hours)			
Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, gas lif	i, eic./		
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size		
,					
Actual Pred. During Test	Cil-Bbls.	Water-Bbis.	Goa-MCF		
	1	<u> </u>			
GAS WELL					
Actual Frod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
resting kiethod (pitot, back pr.)	Tubing Freseme (Shut-in)	Cosing Fressure (Shut-in)	Choke Sixe		
		1			
ERTIFICATE OF COMPLIANO	U L	AUG 2	TION COMMISSION		
hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED ORIGINAL SIGNED BY JERRY SEXTON 19			
ommission have been complied w	with and that the information given best of my knowledge and belief.		ERVISOR		
sore to time and complete to the	and the street of the street o				
	7	TITLE			
Alli K.		This form is to be filed in compliance with RULE 1104.			
TO WA Sie	andlo	If this is a request for allowable for a nawly drilled or despended well, this form must be accompanied by a tabulation of the deviation of			
Sr. Administrat	ive Specialist	tests taken on the well in accordance with RULE 111.			
(Tit		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
July 24, 1985		Fill out only Sections I, II.	III, and VI for changes of owner, begins of condition		
(Dure) v.ell name or number, or transporter, or other such change of condition. covered Forms C-104 must be filed for each pool in multiply					