N. M. CIL COMS. COMMISSION P. 30X 1930 HOBBERGEREMENTATION

UNITED STATES									
DEPARTMENT	OF	THE	INTERIOR						
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE LC 070331 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME Teas Vates Unit 8. FARM OR LEASE NAME Tract #9 9. WELL NO. 1 10. FIELD OR WILDCAT NAME Teas 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T20S, R33E 12. COUNTY OR PARISH Lea N. M.		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. oil gas well other Water Injection Well 2. NAME OF OPERATOR Anadarko Production Company 3. ADDRESS OF OPERATOR P. O. Box 806, Eunice, NM 88231 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 990' FSL & 2310' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Plugged back & ran whipstock & 5½" liner.	3596 GR (NOTE: Report results of multiple completion or zone change on Form 9–330.)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner See Attached Pag	it to this work.)*		
	MINE SERVICE ROSWELL, NEW MEXICO		
Subsurface Safety Valve: Manu. and Type	Set @ Ft.		
18. I hereby certify that the foregoing is true and correct			
SIGNED HOW COND WAS ALLEST TITLE FIELD FOREMA	n DATE 2-22-83		
(This space for Federal or State off	ce use)		
APPROVED BY TITLE TITLE TO THE	ACCEPTED FOR RECO		

*See Instructions on Reverse Side

MAR 1 5 1983 Oal

P O Box 806 • Eurice New Mexica 88231 • (505) 394-3184

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Teas Yates Unit Tract #9 Well #1

1. RUCU. TOH w/2-3/8 Salta lined inj tbg & PKR. TIH w/7" cement retainer. Set retainer at 3105'. RU Halliburton. Squeezed all perfs in 7" csg w/150 sx Class "C" cement w/2% CACL & 5# sand/sx. Max squeeze press 2500# PSI perfs locked up. Dumped 90' cement on top of retainer.

2. TIH w/bit to dress off top of cement. Cement was ratty. CO to top of retainer. Attempted to set hydromite plug on top of retainer. (failed).

TIH w/40 whipstock. Set whipstock on top of retainer.

TIH w/mill. Cut window in csq @ 3080'.

5. Drlg new form to T.D. 3375'. TOH w/bit.

- TIH w/85 jts (3356') 4½" 10.5 #K-55 csg w/float collar & guide shoe. Guide shoe set @ 3356'. RU Halliburton & cemented with 300 sx Class "C" cement w/ .5% Halad-9. Plug down @ 5:40 P. M. 1-6-83. Circ 2 sx to pit. T. D. 3375' PBTD 3353'.
- RU Dresser Atlas and ran compensated neutron log. RD Dresser.

RU Welex and ran micro-siesmogram log. RD Welex.

TIH w/bit. Orlg out shoe jt & rubber plug to 3353' PBTD.

RU Dresser Atlas and perforated Vates Zone 3204-3228'; 3232-3240'; 3245-3290'; 3305-3330' w/2 SPF.

TIH w/treating PKR. Hang tbg @ 3328'. RU Dresser Titan & spotted 1 bbl 11. acid across perfs. Raised PKR to 3162 and set it. Pumped 2000 gals. 20% HCL acid w/60 BS; pumped 3000 gals 20% HCL acid w/80 BS; pumped 500 gals 20% HCL acid using 40 BS; and pumped 2000 gals 20% HCL acid using 125 bbl 2% KCL flush. AIREP 4.8 BPM at 2400# PSI. ISIP 1900# PSI. 10 min SI 1760#. Bled press from well. TOH w/PKR.

TIH w/42" Guiberson Uni-1 (nickel plated) inj PKR on 2-3/8" Salta lined tbg. Circ PKR fluid behind tbg. Set PKR at 3182'.

13. Resumed wtr inj 12-14-82.

1-15-83 1-16-83 1-17-83 1-18-83 1-19-83 1-20-83 1-21-83 1-22-83 1-23-83 1-24-83	359 101 121 67 6 0 38 21	BW BW BW BW BW BW BW	11 11 11 11 11 11 11	11 11 11 11 11 11	800# 1850# 1800# 1850# 1825# 1800# 1700# 1850# 1800# 1800#	MINITE 1983 MINITE ROCKIELL, NEW MEXICO	9
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