

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

N. M. OIL CONS. COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☐ well ☐ other Water Injection Well

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P.O. Box 806 Eunice, New Mexico 88231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990' FSL & 2310' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

SUBSEQUENT REPORT OF:

NOV 10 1982

☒ OIL & GAS

MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO

5. LEASE

LC 070331

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Teas Yates Unit

8. FARM OR LEASE NAME

Tract #9

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Teas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 14, Twp 20S, Rg 33E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3596' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

(other) Plug back, Whipstock & re-drill & run 5 1/2" liner. Cement to surface & put on inj.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. RUPU. TOH w/2-3/8" PVC lined tbg & PKR.

2. TIH w/7" cement retainer on 2-7/8" tbg. Set retainer @ 3100', cement perms & hole in csg. Dump 50' cement in on top retainer. TOH w/tbg.

3. WOC.

4. TIH w/6 1/4" bit. Dress off top of cement plug.

5. Set 30 whipstock @ 3060'. TIH w/long taper mill, cut window in 7" csg. TOH w/mill. TIH w/6 1/4" bit. Drill 6 1/4" hole to approx 3350'. TOH w/bit.

6. Run 3350' of 5 1/2", 15.5# csg. Cement w/enough cement volume to circ to surface.

7. Run Cased Hole GR Compensated Neutron Logs.

8. Perforate Yates zone & acidize.

9. Run inj tbg & PKR. Circulate PKR fluid. Set PKR @ 3150'. Resume wtr inj.

10. RDPU.

Subsurface Safety Valve: Manu. and Type

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Howard O. Skellett

TITLE

Production Foreman

DATE November 8, 1982

APPROVED

(This space for Federal or State office use)

APPROVED BY:

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NOV 12 1982

FOR

JAMES A. GILLHAM  
DISTRICT SUPERVISOR

\*See Instructions on Reverse Side