

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPI  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well ☒

2. NAME OF OPERATOR  
Anadarko Production Company

3. ADDRESS OF OPERATOR  
P.O. Box 806 Eunice, New Mexico 88231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
990' FSL & 2310' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3596' GR

5. LEASE DESIGNATION AND SERIAL NO.  
LC-070331

6. IF INDIAN, ALLOTTEE OR TRUST NAME

7. UNIT AGREEMENT NAME  
Teas Yates Unit

8. FARM OR LEASE NAME  
Tract 19

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT NAME  
Teas Yates

11. SEC., T., R. OR BLM. AND SURVEY OR AREA  
S-14 T-20S R-23E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDISE ☐  
REPAIR WELL ☒  
(Other)

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDISING ☐  
(Other)

(NOTE: Report results of multiple completion on well.  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- TOH w/2-3/8" Salta Lined tbq & 7" Guiberson Shorty Tension Per.
- TIH w/7" cement retainer, set retainer @3260'.
- Squeeze off perfs (3267'-71' & 3275'-86', 17 holes) & open hole w/100 sx Class H Cement w/2% Cacl, test squeeze @1000# psi TOH w/retainer stinger.
- RV perforator & perforate base of salt @3004' w/1 1/2" hole TOH w/perf gun. Deplete brine flow if any.
- TIH w/7" RTTS. Set PKR @2990'. Squeeze perfs @3004' w/350 sx Class H Cement w/4# Flocele, 5# Gilsonite, 2% Cacl & 15# Salt. Test squeeze job @1000# psi. TOH w/PKR.
- RURU. Clean out to 3292'.
- Re-perforate Yates zone & breakdown perfs w/1000 gals NE acid.
- TIH w/7" Inj PKR on 2-3/8" Salta Lined Tbg. Set PKR @3210' put on inj.
- Run Injectivity Profile Log.

18. I hereby certify that the foregoing is true and correct.

SIGNED Thomas D. Zerk TITLE Production-Foreman

DATE May 8 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAY 12 1981

JAMES A. GILLHAM  
DISTRICT SUPERVISOR

\*See Instructions on Reverse Side