

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

- | | |
|---|--|
| 1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER | Water Injection Well |
| 2. NAME OF OPERATOR | Anadarko Production Company |
| 3. ADDRESS OF OPERATOR | P.O. Box 806 Eunice, New Mexico 88231 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface | 990' FSL & 2310' FWL
Sec 14, T 20S, R 33E
Lea County, NM |
| 14. PERMIT NO. | 3596 GR |
| 15. ELEVATIONS (Show whether pr. or. or etc.) | 3596 GR |
| U. S. GEOLOGICAL SURVEY
HOUSTON, NEW MEXICO | |
| 7. UNIT AGREEMENT NAME | Teas Yates Unit |
| 8. FARM OR LEASE NAME | Tract 9 |
| 9. WELL NO. | 1 |
| 10. FIELD AND POOL, OR WILDCAT | Teas Yates Seven River |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA | 14-20S-33E |
| 12. COUNTY OR PARISH | Lea |
| 13. STATE | NM |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

14. SUBSEQUENT REPORT OF:

- | | | | |
|---------------------|----------------------|---|-----------------|
| TEST WATER SHUT-OFF | PULL OR ALTER CASING | WATER SHUT-OFF | REPAIRING WELL |
| FRACURE TREAT | MULTIPLE COMPLETS | FRACURE TREATMENT | ALTERING CASING |
| SHOOT OR ACIDIZE | ABANDON* | SHOOTING OR ACIDIZING | ABANDONMENT* |
| REPAIR WELL | CHANGE PLANS | (OTHER) <u>CO. & resume wtr inj</u> | |
| (Other) | | | |

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RUPU TOH w/2-3/8" PVC lined tubing & inj PKR.
2. TIH w/6 1/4" bit on 2-7/8" tubing.
3. CO inside 7" casing from 3255' to PBID 3294'.
4. TOH w/bit.
5. TIH w/7" inj PKR on 2-3/8" PVC lined tubing.
6. Load backside w/PKR fluid. (Chemical laden fresh wtr.)
7. Set PKR @3150' w/10 points tension.
8. RDPU. Resume wtr inj. 9-12-80.
9. WO pit covered & leveled.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Area Supervisor

DATE 11-19-80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: _____

TITL

ACCEPTED FOR RECORD

DATE _____

DEC 3 1980

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side