Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REC	UEST F	OR AL	LOWA	BLE AND A	AUTHORI	ZATION				
Operator Devon Energy Corporation (Nevada) Address						Well API No. 30025017					
1500 Mid-America Towe Reason(s) for Filing (Check proper box)	r, 20	N. Broa	dway,	Oklał	noma City	7, OK 73	3102				
New Well Recompletion Change in Operator If change of operator give name	Other (Please explain) Change in Operator Name Effective July 1, 1992										
and address of previous operator Hond	<u>o 0il</u>	& Gas C	.o., F	. O. E	3ox 2208,	Roswell	NM 8	38202			
II. DESCRIPTION OF WELL Lease Name	AND LE	EASE			ing Formation						
Mahaffey ARC Federal	Bone				of Lease Lease No. Federal or Fee LC066658						
Unit LetterC	_ :	660	Feet Fr	om The _	North Line	andlS	980 F	eet From The	West	Line	
Section 14 Townshi			Range	33E		ирм,	Lea			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		ER OF O	IL ANI	O NATU	RAL GAS						
Koch Oil Co.					Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					P. O. Box 1558, Breckenridge, TX 76024 Address (Give address to which approved copy of this form is to be sent)						
Phildips 66 Natural Gas GPM Gas Corporation well produces oil or liquids, Unit Sec. Two Rec					4001 Penbrook, Odessa, TX 79762					:ni)	
give location of tanks.	ic	1 14	Twp. 20S	227	is gas actually	connected?	When				
f this production is commingled with that f IV. COMPLETION DATA	тот алу ос			commingi	ing order numbe	er:					
Designate Type of Completion - (X)				as Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.				Total Depth				<u> </u>	
					•			P.B.T.D.			
9 · 0					Top Oil/Gas Pa	ay		Tubing Depth			
Perforations								Depth Casing Shoe			
TUBING, CASING AND					CEMENTIN	G RECORI)	1			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			S	SACKS CEMENT		
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	LLOWA	BLE					1			
Date First New Oil Run To Tank Date of Test Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL		······································		i.	·			l			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shui-in)				Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFICA	TE OF	СОМРІ	LIANC	CE		·····					
nereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date ApprovedJUL 0 8 '92						
Signature J. M. Duckworth Operations Managor					ByOrig. Signed by						
Printed Name Title					Paul Kautz						
Date 405/235-3611 Telephone No.					Title_			13600			
	STATE OF STREET				r Montover av		N. C.	XIII ON II			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.