

OIL CONSERVATION DIVISION

P. O. BOX 2086

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

APPROVED BY	
DISTRIBUTION	
SANTA FE	
FILE	
UNIT	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

Operator ARCO Oil and Gas Company
Division of Atlantic Richfield Co.

Address P.O. Box 1710, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain) effective 1-1-83
Western Crude Oil, Inc. name changed to
Getty Trading and Transportation Co.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mahaffey ARC Fed	Well No. 1	Pool Name, including Formation Teas Pennsylvanian Gas	Kind of Lease State, Federal or Fee Fede	Lease No. LC-06565
Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line of Section 14 Township 20S Range 33E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Getty Trading and Transportation Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79760
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 14 20S 33E Is gas actually connected? When yes 4-29-83

If this production is commingled with that from any other lease or pool, give commingling order number: PC-262

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RAB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Engrg. Tech. Spec.

(Title)

1-20-83

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 25 1983, 19

BY ORIGINAL SIGNED BY
EDDIE W. SEAY

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of lease, well name, or number, or lease, entry, or other such change of condition.
This form is to be filed for each pool in a field.