		e e	
DISTRIBUTION	-		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE STATE OF Supersedes Old C-104 and C-1 AND AND		
FILE	REQUEST	FUR ALLUWABLE :	ी. 🤾: Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND MATURAL	GAS
LAND OFFICE	- 401110112411011101114	THE SEL OIL VILLE TO SELVE	3 AM '67
FRANSPORTER GAS			
PRORATION OFFICE	SINCLAIR OIL CORPORAL	iion	
SINCLAIR OIL	& GAS COMPANY Into Atlanti	R A Sheld Company	· ·
P.O. BOX 1920		जिर्म के पुसर्व	
Reason(s) for filing (Check proper box	<u> </u>	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Thange in Ownership	Oil Dry Ga Casinghead Gas Conder		MARCH 1, 1967
If change of ownership give name			
and address of previous owner			
. DESCRIPTION OF WELL AND		me, Including Formation	Kind of LeaseLC 065658
Mahaffey ARC Fede	ral 1 Teas	s Penn Gas	State, Federal or Fee Federal
Location	O Feet From The North Lin	1980	- The West
Unit Letter C; 55			
Line of Section 14 To	wnship 20S Range 3	3E , NMPM, Lea	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which app	proved copy of this form is to be sent)
	A		
	of Authorized Transporter of Casinghead Gas or Dry Gas Address Give address to which approved copy of this form is to be sent Phillips Building, 4th & Washington		
Fhillips Petroleu	m Company Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	C 14 20S 33E	Yes	1-28-65
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	PC 262
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
7 0110141101112			
		D CEMENTING RECORD	SACKS SEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	TOP ALLOWARIE (Test must be a	ofter recovery of total volume of load	oil and must be equal to or exceed top allo
OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing Method (riow, pump, gas	1 11, 11, 11, 11, 11, 11, 11, 11, 11, 1
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
L			
GAS WELL	I sweth of Tool	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	BDIS. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VATION COMMISSION
		ADDROVED	, 19
I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	11	
above is true and complete to the	ne best of my knowledge and belief.	BY	
		TITLE	
)	This form is to be filed	in compliance with RULE 1104.
- Call of	en_	If this is a request for al	lowable for a newly drilled or deepend
	nature)	well, this form must be accome tests taken on the well in ac	npanied by a tabulation of the deviation
Superintendent			must be filled out completely for allow

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply.

(Title)

(Date)

2-23-67