			=		
	NO. OF COPIES RECEIVED				
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104	
	FILE REQUEST F		FOR ALLOWABLE SEED FOR A	Supersedes Old C-104 and C-11	
AND  U.S.G.S.  LAND OFFICE  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			AND  ANICHOPT OIL ANICHOSTUDAL CAS		
			2 <sup>4</sup> 14 <sup>3</sup> 67		
	TRANSPORTER OIL	-			
	OPERATOR GAS	_			
ı.	PRORATION OFFICE				
	perator				
	SINCLAIR OIL & GAS COMPANY				
	P.C. BOX 1920, HOBEG, NEW MEXICO				
	cason(s) for filing (Check proper box)  Other (Please explain)				
	Change in Transporter of:				
	Recompletion				
	Thange in Ownership	Casinghead Gas Conde	nsate EFFECTIVE M	ARCH 1, 1967	
	If change of ownership give name				
	and address of previous owner				
II. DESCRIPTION OF WELL AND LEASE					
	Mahaffey ARC Federa	-   -	ame, Including Formation	Kind of Lease LC 06 56 58	
	Location	1 1 10	as Bone Springs	State, Federal or Fee Federal	
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West				n. West	
	Line of Section 14 Township 20S Range 33E , NMFM, Lea County				
111	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	ped copy of this form is to be sent)	
	The Permian Corpora	ation		· ·	
	Name of Authorized Transporter of Car None	atinghead Gas 🔼 of Dry Gas 🗔	P.O. Box 3119. Mid Address (Give address to which approx	ped copy of this form is to be sent)	
		Unit Sec. Twp. Ege.	Is gas actually connected? . Whe		
	If well produces oil or liquids, give location of tanks.	C 14 205 33E		en I	
	If this production is commingled wi	·	<del></del>		
IV.	COMPLETION DATA				
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		<u> </u>	Depth Casing Shoe	
		Depth Cdaing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil o	and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	h or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)		
			. Todating injention (1 sous paints, gas says, escr)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	lou Phi			
i	Actual Prod. During 168t	Oil-Bbls.	Water - Bbls.	Gas - MCF	
i	·	L			
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
				· ·	
VI.	CERTIFICATE OF COMPLIANCE	CE CE	OIL CONSERVA	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19		
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,		
	47/7				
	Setter				
	(Signature)				
	Superintendent (Title) 2-23-67				
	(Da	te)	well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply.		