NO. OF COPIES RECEIVED

10

DISTRIBUTION SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1	
FILE U.S.G.S.	- -	AND ANSPORT OIL AND NATURAL (Effective 1-1-65	
LAND OFFICE IRANSPORTER OIL GAS GAS	-			
OPERATOR				
I. PRORATION OFFICE	SINCLA	AIR OIL CORPORATION		
Ätiren	TT & des combettà			
P.O. Box 1 Reason(s) for filing (Check proper be	929, Hobbs, New Yext	Other (Please explain)		
New Well	Change in Transporter of:	Initial conne	· · · = · · · = · · · ·	
Hecangleticn Thunge in Ownership	Cil Dry Go Casinghead Gas Conder		stillate sales.	
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND) I FASE			
Leane Name	Well No. Pool Na	me, Including Fermation	Kind of Lease	
Location	Forth		State, Federal or Fee Federal	
Unit Letter; 66	Feet From The Lin	ne and 1980 Feet From T	The West	
Line of Jertion 14 , T	cwnship 208 Range	33B , NMPM, Lee	County	
III. DESIGNATION OF TRANSPOR				
McWood Corporati	O'A	Address (Give address to which approx 306 V&J Tower Bldg	·	
Name of Authorized Transporter of C Phillips Petrole		Address Cive address to which approx	4th & Washington	
If well produces oil or liquids, dive location of tanks.	Unit Sec. Twp. Rge. C 14 208 33E	Is gas actually connected? Whe	Jan. 28, 1965	
If this production is commingled w	rith that from any other lease or pool,	give commingling order number:	one	
IV. COMPLETION DATA Designate Type of Complet	ion - (X)	New Well Workover Deepen	Flug Back Same Restv. Diff. Restv.	
Latte Sparified	Date Compl. Ready to Frod.	Total Depta	F.H.T.D.	
; ec.	Name of Freducing Formation	Top Cil/Gas Pay	Tubing Depth	
Perforations			Depth Casina Shoe	
			L	
HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	ter recovery of total volume of load oil o	and must be equal to or exceed top allow	
OH. WELL Latte First New Cil Hur. To Tanks	Date of Test	pth or be for full 24 hours) Froducing Method (Flow, pump, gas lif	t. etc.)	
Leauth of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual From During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
			1	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test 22heurs	Bbls. Condensate/MMCF	Gravity of Concensate	
Testing Method (pitot, back pr.)	Tubing Pressure 3422	Casing Pressure Packer	Choke Size 10/64"	
VI. CERTIFICATE OF COMPLIAN	· · · · · · · · · · · · · · · · · · ·		TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19		
Commission have been complied above is true and complete to th	with and that the information given be best of my knowledge and belief.	ВУ		
		TITLE		
turket and		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	Area Superintendent		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allow-		

Pebruary 1, 1965

Orightco:OCC;ce:RFS,File;

able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply