		* ITED		
	DISTRIBUTI	1	1	
1	SANTA FE	+	 -	
I	FILE	+	+	
	U.S.G.S.		 	
	LAND OFFICE	+	+	
-	TRANSPORTER	OIL	_	11
		GAS		1
L	OPERATOR		1	
	PRORATION OFF	 		

NEW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

U.S.G.S.		REQUEST FOR ALLOWABLE	Form C-104
	AUTHORIZATIO	AND	Supersedes Old C-104 and Effective 1-1-65
TRANSPORT OIL	+	N TO TRANSPORT OIL AND N	IATURAL GAS
TRANSPORTER GAS	+		
OPERATOR	+		
I. PRORATION OFFICE	+-+		
Operator			
Address Anadarko	No. of the last of		
Middalko	Production Company		
Reason(s) Ip filio JChBOX	10806x) Eunice, New M	levice 88231 CAS	SCOUNT ORS STORY SOME THE
	Change in Transporter		xplain)
Recompletion	Oil Oil	Dry Gas	100 A 100 A 100 A 100 A 1000
Change in Ownership	Casinghead Gas	Condensate Re-ent	· · · · · · · · · · · · · · · · · · ·
If change of ownership give	name THIS WITE	Ne enc	I Y
and address of previous own	ner Designs of	HAS BEEN PLACED IN THE POOL	
. DESCRIPTION OF WELL		S GARIOS.	R
Lease Name	Well No. Pool Name, Ir	polyding Formati	
		1.,,	ind of Lease No
Teas Yates Uni	t Tr.14 2 Teas Y	ates Seven Rivers st	ate, Federal or Fee FederalNM 29
Unit Letter;	2310 Feet From The So	a I income	
Line of Section	2310 50	uth Line and 2310 F	Feet From The East
14	Township 205	ange 33E , NMPM,	Lea
DESIGNATION OF TRAN	SPORTER OF OIL AND NATU		County
Name of Authorized Transporte	or cf Oil or Condensate	RAL GAS	
V. Bosen av Man - Marie	x	Address (Give address to w)	hich approved copy of this form is to be sent)
valex 9 8 po DieMi Mexit	cockineline Company	Address (Line affect 15	10 Midland, Texas 79701 hich approved copy of this form is to be sent)
		to the dadress to wh	nich approved copy of this form is to be sent)
If well produces cil or liquids, give location of tanks.	Unit Sec. Twp.	Rge. Is gas actually connected?	1475
			When
I this production is comming COMPLETION DATA	led with that from any other lease of	33E No or pool, give commingling order num	
			nber:
Designate Type of Com	pletion - (X)	s Well New Well Workover De	eepen Plug Back Same Resty. Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	X	Diff. Res'v
		Total Depth	P.B.T.D.
Elevations 209, RKS, RT, GR, e	etc.; Name of Producing Formation	3455'	3440'
Perfora3602 DF	1	Top Oll/Gas Pay	Tubing Depth
Periordical 2 Dr	Yates	3212'	3400'
3212'-3334'			Depth Casing Shoe
HOLE SIZE	TUBING, CASING	G, AND CEMENTING RECORD	3455'
- 11022 3122	CASING & TUBING SIZ	E DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	513	456 sks. Circ.
	4-%	3455	765 sks Circ.
7-7/8"	i	3340	
7-7/8"	2-3/8	2030	
7-7/8" EST DATA AND REQUES	2-3/8° I FOR ALLOWABLE (Text		
7-7/8" EST DATA AND REQUES'	able for t		ead oil and must be equal to or exceed top allows
7-7/8" EST DATA AND REQUES' IL WELL dte First New Oil Run To Tanks	• • •	st be after recovery of total volume of this depth or be for full 24 hours)	ead oil and must be equal to or exceed top allow-
7-7/8" EST DATA AND REQUES' IL WELL die First New Oil Bun To Tanks	able for t	st be after recovery of total volume of lithis depth or be for full 24 hours) Producing Method (Flow, pump,	cad oil and must be equal to or exceed top allow-
7-7/8" EST DATA AND REQUES' IL WELL die First New Oil Bun To Tanks	able for t	st be after recovery of total volume of this depth or be for full 24 hours)	gas lift, etc.)
7-7/8" EST DATA AND REQUES' IL WELL die First New Oil Run To Tanks ength of Fee 8-75	Date of Test Tubing Pless 2-75	st be after recovery of total volume of his depth or be for full 24 hours) Producing Method (Flow, pump, Casing Preserve	Choke Size
7-7/8" EST DATA AND REQUES' IL WELL ate First New Oil Run To Tanks ength of Fe28-75	able for t	st be after recovery of total volume of lithis depth or be for full 24 hours) Producing Method (Flow, pump,	gas lift, etc.)
7-7/8" EST DATA AND REQUES' IL WELL ate First New Cil Run To Tanks ength of Feb 8-75 ctual Pro24ur hr Bet	Date of Test Tubing Pless 2-75	st be after recovery of total volume of his depth or be for full 24 hours) Producing Method (Flow, pump, Casing Preserve	Choke Size None Gas-MCF
7-7/8" EST DATA AND REQUES' IL WELL ate First New Cil Bun To Tanks ength of Per 8-75 ctual Pro 24 ur hr Bat 18 AS WELL	Date of Test Tubing Pless 2-75	st be after recovery of total volume of his depth or be for full 24 hours) Producing Method (Flow, pump, Casing Preserve	Choke Size None
7-7/8" EST DATA AND REQUES' IL WELL ate First New Oil Bun To Tanks ength of Fee 8-75 ctual Pro24ur ACB at 18 AS WELL	Date of Test Tubing Pless 2-75	Producing Method (Flow, pump, Casing Prese us Water-Bbis.	Choke Size None Gas-MCF TSTM
7-7/8" EST DATA AND REQUES' IL WELL die First New Oil Run To Tanks ength oBFe28-75 Etual Pro2 Our ATS at 18 AS WELL Etual Prod. Teet-MCF/D	Date of Test Tubing Pfende 75 Cil-Bble NOne Length of Test	st be after recovery of total volume of his depth or be for full 24 hours) Producing Method (Flow, pump, Casing Preserve	Choke Size None Gas - MCF
7-7/8" EST DATA AND REQUES' IL WELL die First New Oil Run To Tanks ength oBFe28-75 Etual Pro2 Our ATS at 18 AS WELL Etual Prod. Teet-MCF/D	Tubing Press 75	Producing Method (Flow, pump, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	Choke Size None Gas-MCF TSTM Gravity of Condensate
7-7/8" EST DATA AND REQUES' IL WELL ength of Feet 8-75 ctual Product Ar Bat 18 AS WELL ctual Prod. Test-MCF/D esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Producing Method (Flow, pump, Casing Prese us Water-Bbis.	Choke Size None Gas-MCF TSTM
7-7/8" EST DATA AND REQUES' IL WELL ate First New Cil Bun To Tanks ength of Feb 8-75 ctual Prod Our ACB at 18 AS WELL ctual Prod. Test-MCF/D sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Producing Method (Flow, pump, Casing Pressure Water-Bbis. Bbis. Condensate/MMOF Casing Pressure (Shut-in)	Choke Size None Gas-MCF TSTM Gravity of Condensate Choke Size
7-7/8" EST DATA AND REQUES' IL WELL ate First New Oil Run To Tanks ength of Feb 8-75 ctual Product Arbet 18 AS WELL ctual Prod. Test-MCF/D sting Method (pitot, back pr.) RTIFICATE OF COMPLIA	Date of Test Tubing Pressure 75 Oil-Bbis None Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size None Gas-MCF TSTM Gravity of Condensate
7-7/8" EST DATA AND REQUES' IL WELL ate First New Cil Bun To Tanks ength of Feb 8-75 ctual Prod Our ACB at IS AS WELL ctual Prod. Test-MCF/D sting Method (pitot, back pr.) RTIFICATE OF COMPLIA creby certify that the rules an	Tubing Pressure (Shut-in) Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMOF Casing Pressure (Shut-in) APPROVED	Choke Size None Gas-MCF TSTM Gravity of Condensate Choke Size
7-7/8" EST DATA AND REQUES' IL WELL ate First New Oil Bun To Tanks ength o Feb 8-75 ctual Prod Our ACB at IS AS WELL ctual Prod. Test-MCF/D atting Method (pitot, back pr.) RTIFICATE OF COMPLIA reby certify that the rules an	Tubing Pressure (Shut-in) Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMOF Casing Pressure (Shut-in) APPROVED	Choke Size None Gas-MCF TSTM Gravity of Condensate Choke Size
7-7/8" EST DATA AND REQUES' IL WELL die First New Oil Bun To Tanks ength of Per 8-75 ctual Prod Our Par Bet 18 AS WELL ctual Prod. Test-MCF/D esting Method (pitot, back pr.) RTIFICATE OF COMPLIA ereby certify that the rules an	Tubing Pressure (Shut-in)	Bbls. Condensate/MMOF Casing Pressure (Shut-in) APPROVED	Choke Size None Gas-MCF TSTM Gravity of Condensate Choke Size
T-7/8" EST DATA AND REQUES' IL WELL die First New Oil Bun To Tanks ength of Feb. 8-75 ctual Product	Tubing Pressure 75 Cil-Bbis NOTIC Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation give the best of my knowledge and belief	Bbls. Condensate/MMOF Casing Pressure (Shut-in) APPROVED	Choke Size None Gas-MCF TSTM Gravity of Condensate Choke Size
T-7/8" EST DATA AND REQUES' IL WELL die First New Oil Bun To Tanks ength of Feb. 8-75 ctual Product	Tubing Pressure 75 Cil-Bbis NOTIC Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation give the best of my knowledge and belief	Bbls. Condensate/MMCF Casing Pressure (Shut-in) Blis. Condensate/MMCF Casing Pressure (Shut-in) APPROVED ITILE	Choke Size None Gas-MCF TSTM Gravity of Condensate Choke Size RVATION COMMISSION 19
T-7/8" EST DATA AND REQUES' IL WELL die First New Oil Bun To Tanks ength of Feb 8-75 ctual Prod our PLES tual Prod Test-MCF/D sting Method (pitot, back pr.) RTIFICATE OF COMPLIA reby certify that the rules an mission have been complied to its true and complete to the strue and complete to the structure an	Tubing Pressure (Shut-in) Length of Test Tubing Pressure (Shut-in) Length of Test Tubing Pressure (Shut-in) ANCE d regulations of the Oil Conservation give the best of my knowledge and beli	Bbls. Condensate/MMOF Casing Pressure (Shut-in) By Title Title This form is to be filed If this is a request for	Choke Size None Gas-MCF TSTM Gravity of Condensate Choke Size RVATION COMMISSION in compliance with RULE 1104.
7-7/8" EST DATA AND REQUES' IL WELL ate First New Oil Run To Tanks ength of Per 8-75 ctual Product Product Product IS AS WELL tual Prod. Test-MCF/D Sting Method (pitot, back pr.) RTIFICATE OF COMPLIA reby certify that the rules an mission have been complied e is true and complete to the structure of the product Pro	Tubing Pressure 75 Cil-Bbis NOTIC Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation give the best of my knowledge and belief	Bbis. Condensate/MMCF Casing Pressure (Shut-in) Bbis. Condensate/MMCF Casing Pressure (Shut-in) APPROVED If this is a request for a well this form as to be filed Well this form must be form.	Choke Size None Gas-MCF TSTM Gravity of Condensate Choke Size RVATION COMMISSION 19 1 in compliance with RULE 1104. allowable for a newly drilled or deepened
T-7/8" EST DATA AND REQUES' IL WELL die First New Oil Bun To Tanks ength of Feb 8-75 ctual Prod Our PATBet 18 AS WELL ctual Prod. Test-MCF/D sting Method (pitot, back pr.) RTIFICATE OF COMPLIA reby certify that the rules an mission have been complied to it is true and complete to the strue and complete to the structure a	Tubing Pressure (Shut-in) Cil-Bbis NOTIC Cil-Bbis NOTIC Length of Test Tubing Pressure (Shut-in) ANCE d regulations of the Oil Conservation with and that the information gives the best of my knowledge and believes.	Bbls. Condensate/MMOF Casing Pressure (Shut-in) Casing Pressure (Shut-in) APPROVED TITLE This form is to be filed If this is a request for a well, this form must be accosted taken on the well in a	Choke Size None Gas-MCF TSTM Gravity of Condensate Choke Size RVATION COMMISSION in compliance with RULE 1104. allowable for a newly drilled or deepened propanied by a tabulation of the deviation recordance with RULE 111.
T-7/8" EST DATA AND REQUES' IL WELL die First New Oil Run To Tanks ength of Feet 8-75 ctual Prod Our PACE at 18 AS WELL ctual Prod. Test-MCF/D esting Method (pitot, back pr.) RTIFICATE OF COMPLIA creby certify that the rules an emission have been complied to the strue and complete to the structure and complet	Tubing Pressure (Shut-in) Length of Test Tubing Pressure (Shut-in) Length of Test Tubing Pressure (Shut-in) ANCE d regulations of the Oil Conservation give the best of my knowledge and beli	Bbis. Condensate/MMCF Casing Pressure (Shut-in) Casing Pressure (Shut-in) APPROVED If this is a request for a well, this form must be accompable on new and recomplete.	Choke Size None Gas-MCF TSTM Gravity of Condensate Choke Size RVATION COMMISSION , 19 I in compliance with RULE 1104, allowable for a newly drilled or deepened ampanied by a tabulation of the deviation recordance with RULE 111. a must be filled out completely for allowable in wells.
T-7/8" EST DATA AND REQUES' IL WELL Interpretation of the Company of the Compan	Tubing Pressure 75 Cil-Bbis NOTIC Length of Test Tubing Pressure (shut-in) ANCE d regulations of the Oil Conservation give the best of my knowledge and beligher the conservation of the Director of the	Bbls. Condensate/MMCF Casing Pressure (Shut-in) Casing Pressure (Shut-in) APPROVED If this is a request for a well, this form must be accounted to the well in a ble on new and recompleted. All sections of this form able on new and recompleted.	Choke Size None Gas-MCF TSTM Gravity of Condensate Choke Size RVATION COMMISSION in compliance with RULE 1104. allowable for a newly drilled or deepened empanied by a tabulation of the deviation are cordance with RULE 111. a must be filled out completely for allowed wells.
T-7/8" EST DATA AND REQUES' II. WELL ength of Peres New Oil Run To Tanks ength of Peres - 75 ctual Prod our Prest IS AS WELL ctual Prod. Test-MCF/D esting Method (pitot, back pr.) ERTIFICATE OF COMPLIA ereby certify that the rules and maission have been complied to the strue and complete to the structure of the structu	Tubing Pressure 75 Cil-Bbis NOTIC Length of Test Tubing Pressure (shut-in) ANCE d regulations of the Oil Conservation give the best of my knowledge and beligher the conservation of the Director of the	Bbls. Condensate/MMCF Casing Pressure (Shut-in) Casing Pressure (Shut-in) APPROVED If this is a request for a well, this form must be accompated taken on the well in a ble on new and recompleted Fill out only Sections well name or number, or trans	Choke Size None Gas-MCF TSTM Gravity of Condensate Choke Size RVATION COMMISSION , 19 In compliance with RULE 1104, allowable for a newly drilled or deepened companied by a tabulation of the deviation recordance with RULE 111.