

Form 100-1
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT TO PUBLIC
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-2951

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Teas Yates Unit

8. FARM OR LEASE NAME

Tract N. 14

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Teas Yates

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

14-T20S-R33E

12. COUNTY OR PARISH 13. STATE

Lea N. Mexico

1. OIL ☒ GAS ☐ OTHER (Re-entry)
WELL WELL

2. NAME OF OPERATOR
Anadarko Production Company

3. ADDRESS OF OPERATOR
P. O. B x 806 Eunice, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 2310' FSL and 2310' FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Dated 5-13-74

3602' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Cleaned out to TD 3455'. using 7-7/8" bit.
2. Ran open hole Gamma Ray-Acoustic Log and Caliper.
3. Ran 3455' 4 1/2" 10.5# casing, J-55, with 2 stage DV tool @ 2815'. Set at 3455'.
4. Cemented in 2 stages. First stage 135 sks Class "C" cement with 10# salt per sk. circulating waiting on cement 4 hours. Second stage 630 sks Class "C" with 2% Lodense, 10# salt and 1/4# flocele per sack.
5. Shut in 24 hours waiting on cement. Pressure tested casing to 1000 psi for 30 minutes without loss of pressure.
6. Well shut in.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Supervisor

DATE

9-24-74

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED FOR RECORD
DATE

SEP 30 1974

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side