

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLIC.
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-2951

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

(Re-entry)

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Box 806, Eunice, New Mexico 88231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2310' FSL and 2310' FEL

7. UNIT AGREEMENT NAME

Teas Yates Unit

8. FARM OR LEASE NAME

Tract No. 14

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Teas Yates

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

14-T20S-R33E

14. PERMIT NO.

Dated 5-13 74

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3602' DF

12. COUNTY OR PARISH

Lea

13. STATE

N. Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. Rig up well servicing unit with reverse circulation 5-29-74
2. Cleaned out old hole with 14-3/4" bit to 520'.
3. Ran 513' of 10-3/4" 32.75# J-55 casing set at 513'.
4. Cemented using 325 sks class "C" cement with 4% Gel & 2% Cacl, followed by 131 sks Class "C" neat cement. Cement circulated to surface.
5. Shut in 24 hours waiting on cment. Pressure tested casing to 600 psi for 30 minutes without loss of pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Supervisor

DATE 9-24-74

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

