Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	٦	<u>FO TRANS</u>	SPORT OIL	AND N	ATURAL G					
Denko Anadarko Petroleum Corporation					l l			API No. 0-025-01737		
Address				0001:					· · · · · · · · · · · · · · · · · · ·	
P.O. Drawer 130, Reason(s) for Filing (Check proper box		a, New	Mexico		-0130 ther (Please expl	ain)				
New Well Recompletion Change in Operator	Oil	Change in Tra	y Gas	Cha	nge in Effecti	transpo				
f change of operator give name and address of previous operator						** ************************************	<u> </u>			
	LANDIE	CE								
I. DESCRIPTION OF WELL AND LEASE Lease Name Teas Yates Unit Tr. 10 2 Pool Name, Include Teas Yates Unit Tr. 10 2					ing Formation Kind ates 7-Rivers			of Lease No. Federal & Tell NM-0435		
Location Unit LetterG	:1	.650 Fe	et From The $\frac{NC}{2}$	orth L	ine and	2310 Fe	et From The	East	Line	
Section 14 Town	ship 20)S Ra	nge 331	Ξ ,	ммрм,			Lea	County	
III. DESIGNATION OF TRA	ANSPORTE	R OF OIL	AND NATU	RAL GAS	3					
Name of Authorized Transporter of Oil	[XX]	or Condensate		Address (G	ive address to w			_		
Phillips 66 Natura	ive address to w Penbroo	k. Odes	ssa. TX	7976	2					
If well produces oil or liquids, give location of tanks.	Unit H							May, 1983		
If this production is commingled with the IV. COMPLETION DATA	at from any oth	er lease or pool	l, give comming	ing order nu	mber:					
Designate Type of Completion	on - (X)	Oil Well	Gas Well	New Wel	l Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations					<u>L </u>			Depth Casing Shoe		
	TUBING, CASING AND				CEMENTING RECORD					
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
										
V. TEST DATA AND REQU OIL WELL (Test must be afte				he equal to	or exceed top all	owable for this	depth or be t	or full 24 hour	a.)	
rate First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF		
GAS WELL				J			<u>.</u>			
Actual Prod. Test - MCF/D	ICF/D Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)			Casing Pressure (Shul-in)			Choke Size		
VI. OPERATOR CERTIFI I hereby certify that the rules and report of the policy of the	gulations of the (nd that the infor	Oil Conservation given a	on .		OIL CON		v .	DIVISIC	N	
	_			Dat	e Approve					
Signature Jerry E. Buckle	Auc.	<i>Alls</i> a Super	visor	By.		Pa Sc G	ul Kautz eologisu			
Printed Name December 5, 199		Tit 05) 748-	le -3368	Title		·s. &				
Date		Telepho	ne No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.