ſ	· · · · · · · · · · · · · · · · · · ·	;							
NEW MEXICO DIL CONSERVATION COMMISSION			Porm C+104 Successful C 104 - 1 C 44						
	REQUEST FOR ALLOWABLE			Supersedes Old C-104 and C-116 Ellective 1-1-65					
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	LGAS					
Γ	RANSPORTER OIL GAS								
-	DPELATOR								
	PROFATION OFFICE								
Anadarko Petroleum Corporation									
	P. O. Box 2497 Midland, Texas 79702 Reason(s) for filing (Check proper box) Other (Please explain)								
1	we!! Change in Transporter of: We!! Change in Other (Please explain) Change in Ownership Effective:								
	ecompletion hange in Ownership X	Cil Dry Cas Fish hip X Casinghead Gas Condensate AUG Euggs							
11									
and address of previous owner Anadarko Production Company, P. O. Box 2497, Midland, Texas 79702									
	ESCRIPTION OF WELL AND	LEASE	Formation Kind of Le	case Lease No.					
· -	Teas Yates Unit Tr. 10	2 Teas Yates Se	even Rivers Stote, Fed	erol cr Fee Federal NM0435					
	Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u>								
	Line of Section 14 Township 20S Range 33E , NMPM, Lea County								
 ית ו	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS								
Neme of Authorized Transporter of Oil XX, or Consensate Address (Give address to which approved copy of this for Texas-New Mexico Pipeline Company P.O. Box 60028, San Angelo, TX 76									
~	ame of Authorized Transporter of Cas			proved copy of this form is to be sent) os Bldg., Bartlesville, OK					
1	well produces of cr liquids,	Unit Sec. Twp. P.ge.	······································	When					
4		<u>н 14 205 33</u> Е	Yes	NA					
	his production is commingled wit	h that from any other lease or pool,							
	Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.					
D	ale Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
EI	evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth					
P	riorations		1	Depth Casing Shoe					
		TUBING, CASING, AN	D CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
E									
	ST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load o pih or be for full 24 hours)	il and must be equal to or exceed top allow-					
	te First New Oil Run To Tonks	Date of Test	Preducing Method (Flow, pump, gas	lift, etc.)					
L	ngth of Test	Tubing Pressure	Cosing Pressure	Chore Size					
	tual Pred. During Teat	Cil-Bbls.	Water-Bbls.	Gas-MCF					
		· · · · · · · · · · · · · · · · · · · ·	<u> </u>						
	IS WELL			Communed Construction					
A:	tual Frod. Test-MCF/D	Length of Test	EDIE. Condenente/MMCF	Gravity of Condensate					
7.0	sling kisthad (pitol, back pr.)	Tubing Fiese 20 (Shut-in)	Cosing Fiessure (Shut-in)	Choke Size					
CE	RTIFICATE OF COMPLIANC	E	OIL APINSER	TOBS COMMISSION					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED, 19, 19, BY, ORIGINAL SIGNED BY JERRY SEXTON, DISTRICT I SUPERVISOR, TITLE						
					Roi Brandes			If this is a request for all	n compliance with RULE 1104. owable for a newly drilled or deeper.ed
					(Signature)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Sr. Administrative Specialist (Tiule)			All sections of this form must be filled out completely for allow- able on new and recompleted wells.						
July 24, 1985 (Date)			well name or number, or transpo	11. 111, and VI for changes of owner, borter, or other such change of condition.					
			Coverate Forms C-104 must be filed for each pool in multiply						