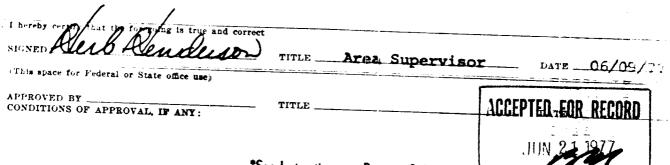
## UNITED STATES SUBMIT IN TRIPLICATES Other Instructions red (Other Instructions red Verse side) Form approved. Budget Burgag No. 42 704.4

GEO JICAL SURVEY		!	NM-0435		
SUNDRY NOTICES AND REPORTS  (The not use this form for proposals to drill or to deepen or plants "APPLICATION FOR PERMIT—" for suc			-U435 Shean, altotter	OR TRINE	
OIL GAS WELL OTHER  2. NAME OF OPERATOR		1	Teas Yates Unit 8. PARM OR LEASE NAME Tract 10		
		8. FAR:			
ANADARKO PRODUCTION COMPANY 3. ADDRESS OF OPERATOR		i			
P. O. Box 806, Eunice, New Mexico 88231		9. WEL			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  See also space 17 below.)  At surface		2			
		1	10. FIELD AND TOOL, OR - LOCAT		
		Tea	Teas Yates 11. SEC., T., B., M., OR BLK. AND		
1650' FNL & 2310' FEL		32.5	CEVEY OR AREA	i. AND	
			Sec 14, T20-5, M35-1		
15. ELEVATIONS (Show whether DF, RT, GR, etc.)			12. COUNTY OR PAR S. 13. ST. 1.		
3595° D		Lea	1	Nee Me de	
Check Appropriate Box To Indicate	Nature of Notice, Report, o	r Other Do	ta		
NOTICE OF INTENTION TO:		SEQUENT REPO			
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF		Up .		
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	Y	REPAILING WE.		
REPAIR WELL	SHOOTING OR AUDIZING	, AL	Adanos contaba	`,	
(Other)	(Other) Deepen	to 4th	Yataa Car	Ω	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all and	Completion or Reco	nts of multip	le completion on	West Transfer	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertin proposed work. If well is directionally drilled, give subsurface lonent to this work.)	ent details, and give pertinent da cations and measured and true ver	tes, including	estimated date o.	f star e	
			an markers an	id Zolins ;	
1. RUPU. pulled rode s tubing			-		
1. RUPU, pulled rods & tubing; 4-25-77; 2. RU reverse unit, deepened to 3394; 4-30-77;			•		
3. Perforated 1st Yates zone w/l JSPF 3202-24; 5-2					
4. Isolated 1st Vates zone w/1	JSPF @ 3202-24";	5-2-77			
AUCED ZUMM W/NF1/A	70 Dine C			0	
gallons 15% reg. & 15 Ball Sea 5 BPM; 5-3-77;	lers; Fmt. broke	<b>9 1100</b>	psig 3		
5. Fracture treated all zones/c	0.000			nnost	
100 Mesh, 34,000# 20/40 & 34,0 1800# rock salt & 900# Benzoic	00# 10/20 sand in	four	stages us	d no	
1800# rock salt & 900# Benzoic treating pressure, 2500#: Avg	acid flakes in t	hree st	tages: Av		
treating pressure, 2500#; Avg. 6. Ran tubing & rods, put well pur	Inj. rate, 20BPM	; ISDP	1200 ps	3. :10. = 1 =	
6. Ran tubing & rods, put well pur 7. RDPU. 5-6-77	mping; 5-6-77;	•	, <b>p</b> 5	-4- 5-4-/	
3-02//					
			-		
			•		
			•		



\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO

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