

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas well ☐ other Water Injection

2. NAME OF OPERATOR
Anadarko Production Company

3. ADDRESS OF OPERATOR
P.O. Box 806 Eunice, New Mexico 88231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input checked="" type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
NM 12744

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Teas Yates Unit

8. FARM OR LEASE NAME
Tract 15

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Teas-Seven Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14, 20S, 33E, 1980 FSL & 660 FEL

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3601' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RUPU TOH w/ 4 1/2" injection PKR.
2. TIH w/ cement retainer on 2 7/8" tbq. & set @ 3000'. Pump 50 SX Class H cement w/ 5# gal. salt. Pull out of retainer & pump 15 SX (20') Class H w/ 5# gal salt on retainer.
3. Tag cement plug on retainer following day & set continuous cement plug, 205 SX Class H w/ 5# gal salt from 2980' to surface.
4. Set dry hole marker. RDPU & clean location.

Note: Received verbal approval from Mr. Jones 1 - 8 - 85.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Field Foreman DATE January 8, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 1-16-85
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 17 1985

G. C. B.
HONORARY OFFICE