	. ~		
NO. OF COPIES RECEIVED	9 <b>%</b>	and the second	
DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104
FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO	AND CONTROL AND NATURAL G	45
LAND OFFICE	· · · · · · · · · · · · · · · · · · ·	19 M %0	
TRANSPORTER		···· 010	
GAS OPERATOR			
PRORATION OFFICE	-		
Operator	······································		
ANADARKO PROD	UCTION COMPANY		
	7, FORT WORTH, TEXAS		
Reason(s) for filing (Check proper box)	) Change in Transporter of:	Other (Please explain)	
Hecompletion	Oil Dry Go	S CHANGING WELL NA	ME FROM FEDERAL 15A
Change in Ownership	Casinghead Gas Conder		
If change of ownership give name and address of previous owner	LEASE	CORPORATION, BOX 196, MI	Kind of Lease Lease No
FEDERAL "AC"	· · · · ·	1	XXXX Federal XXXX NM 01059
Location Unit Letter A ; 660	Feet From The N Lin	ne and660 Feet From Ti	······································
	vnship <b>20S</b> Fange	33E , NMPM, LEA	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed copy of this form is to be sent.
TEXAS-NEW MEXICO PIPE		Box 1510, MIDLAND, TEX	
Name of Authorized Transporter of Cas None	singhead Gas 🔄 or Dry Gas 🚞	Address (Give address to which approve	ed copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. UNKNOWN	Is gas actually connected? When No	, ,
	h that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
Date Spudded	Date Compl. Ready to Fred.	Total Depth	P.B.T.D.
Fcol	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	ad must be equal to or exceed top allow
OIL WELL	able for this de	epth or be for full 24 hours)	•
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	L		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Chcke Size
. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	FION COMMISSION
I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	
Commission have been complied v above intrue and complete to the	vith and that the information given	By John W.	Runyan
A Cr	ouse of my knowledge and bellef.	BY How W.	
$V_{1}         /$		TITLE	
A H H h L		This form is to be filed in co	ompliance with RULE 1104.
J. N. CHAFFIN (Sten	ature)	If this is a request for allowa well, this form must be accompan	ble for a newly drilled or deepene ied by a tabulation of the deviatio
PRODUCTION RECORDS SUPE	·	tests taken on the well in accord	ance with RULE 111.
(Ti		All sections of this form mus able on new and recompleted wel	t be filled out completely for allow ls.
JULY 18, 1968		17	and VI only for changes of owner
	ute)		r, or other such change of condition

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply