

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-02501740
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-3441
7. Lease Name or Unit Agreement Name  State BF
8. Well No. 1
9. Pool name or Wildcat West Teas Y-SR
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3536 GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Stevens & Tull, Inc.
3. Address of Operator P. O. Box 11005, Midland, Texas 79702	4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>20S</u> Range <u>33E</u> NMPM County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Add Perforations <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/7/94 - Set CIBP at 3120' - Re-perforate from 3090-3107 - 1 SPF 17 holes and 2989'-3006' - 1 SPF 34 holes.

9/9/94 - Frac (3090'-3107') with 11,800 gallons gel and 30,000 #12/20 sand, no acid.

9/10/94 - Frac (2989'-3006') with 30,000 gallons gel and 60,000 #12/20 sand, no acid.

9/22/94 - Recovering frac load - ready to potential.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael H. Mooney TITLE Engineer DATE 9/22/94

TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use) ORIGINAL FILED BY DISTRICT OFFICE

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 27 1994

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 20 1994

OFFICE