			
NO. OF COPIES RECEIVED	_		Form C-103
DISTRIBUTION	_		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OF	IL CONSERVATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State X Fee
OPERATOR			5. State Oil & Gas Lease No.
			E 3441
SUND (DO NOT USE THIS FORM FOR P USE "APPLIC	PRY NOTICES AND REPORT TO PERFORM C-101	RTS ON WELLS OR PLUG BACK TO A DIFFERENT RESERVOID 1) FOR SUCH PROPOSALS.)	
OIL GAS WELL	other. Junked and	l Abandoned	7. Unit Agreement Name
2. Name of Operator	1		8. Farm or Lease Name
Alpha Twenty-One Pro	duction Company		Jackson State
3. Address of Operator	D	1	9. Well No.
2100 First National	Bank Building, Midla	and, Texas 79701	1
4. Location of Well	1650	Y	10. Field and Pool, or Wildcat
UNIT LETTER	TOJU N	North 11NE AND 990	West Teas-Yates-Seven Ri
1		20S 33E	нмрм.
	15. Elevation (Show	whether DF, RT, GR, etc.)	12, County
	3533 Groun	nd Level	Lea
Check	: Appropriate Box To Ind	icate Nature of Notice, Repo	rt or Other Data
NOTICE OF	INTENTION TO:		EQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABAN	DON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT X
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOE	
		OTHER	
OTHER		[]	
17. Describe Proposed or Completed (Operations (Clearly state all pert	inent details, and give pertinent dates	including estimated date of starting any proposed
work) SEE RULE 1103.	•	control control	merating estimated date of starting any proposed
The well was Plu	ugged and Abandoned	on 11-5-81, using the f	ollowing procedure:
Set Cement Plug belo	Retainer in 13-3/8" ow the Retainer with	'Casing at 1180' and sen 1500 Sx. C1. C from 11	t a Cement
5			
Set Cement Surface	Plug above Retainer to 1180'.	with 600 Sx. Class C N	eat from
Set Monumer	nt at Wellsite.		
On site in	spection prior to Pl	ugging made by OCD Repr	esentative,

19. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED TOWN Phi pass

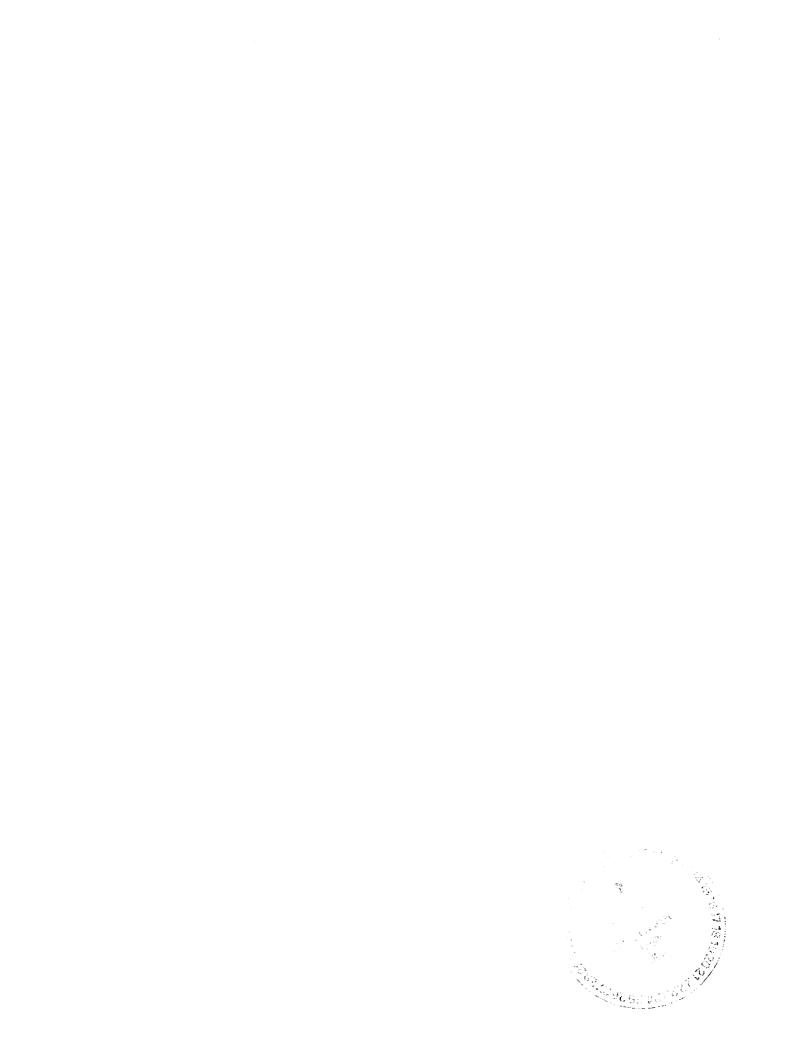
Town Phi pass

OIL & GAS INSPECTOR NOV 8 1983

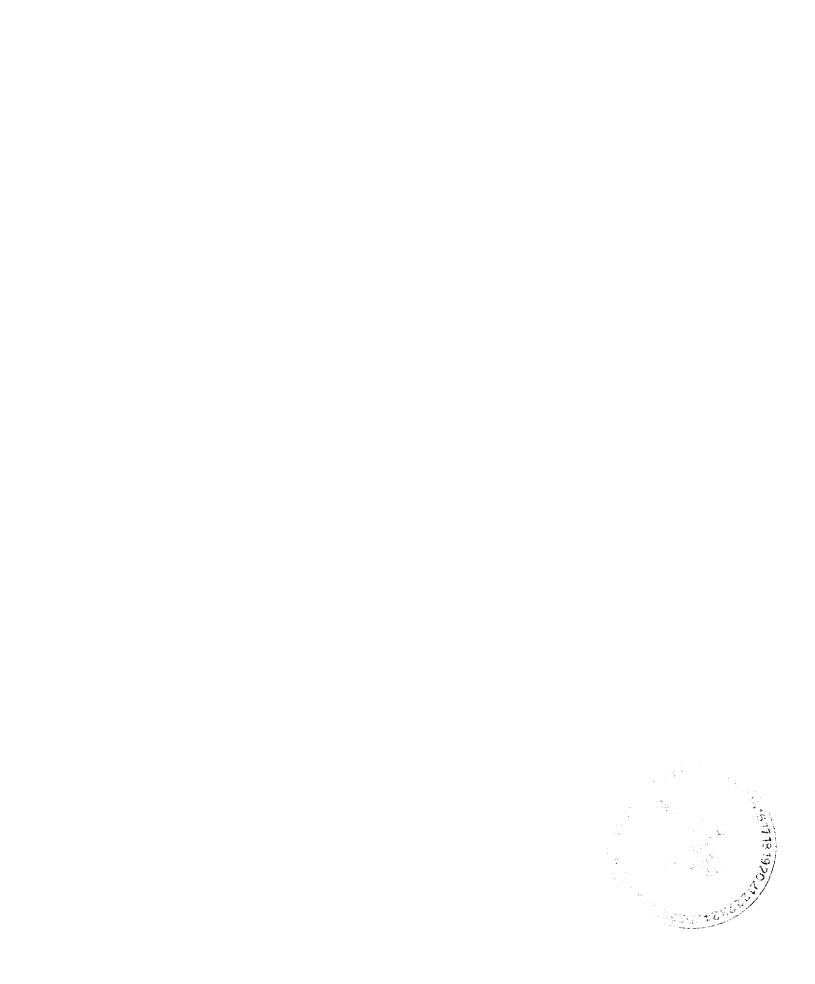
Oral Approval of Plugging Procedure Received from OCD Representative,

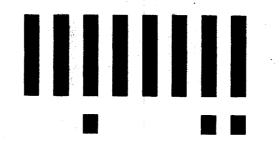
Otto Wink.

Les Clements.



HO. OF COMILS HICKI	V1 0							* * * * * * * * * * * * * * * * * * *		form C-1	
DISTRIBUTION	1		•					**		invised	
SANTA PE		-	NEW	MEXICO OIL CO	MSERVATIO	ON C	OMMISSIO	NC			Type of Lease
U.S.G.S.		W	ELL COMPLI	ETION OR REC	COMPLETI	ON I	REPORT	AND L	1.11.1	iono LX	Fee Sus Louis So.
LAND OFFICE			•						l l	3441	
OPERATOR									777	1777	
				•							
Id. TYPE OF WELL				 			· · · · · · · · · · · · · · · · · · ·		7. 0	vii (1) (1) (1)	ment filme
		01L W [L L	GAS WELL		OTHER	Jui	nked &	Abando	ned		
b. TYPE OF COMPLE	ETION				•				B, 1	urin or L	euse Name
2. Name of Clerator		DECPEN	BACK	DIFF.	OTHER		· · · · · · · · · · · · · · · · · · ·				n State
Alpha Twenty	y-One I	roduc	tion Compa	ny					9. %	oll Ho.	
3. Address of Operator									10, i	Tela una	i Feel, or Wildean
2100 First 1	Nationa	il Bani	k Bullding	, Midland,	Texas 7	970.	<u> </u>	·	Wes	t Tea	s-Yates-Seven Ri
, isocurron et wen			٠								
CHIT LETTER E		10	650	Nor	th		990				
Carrier	(00%)		PECT P	ROM THE	777777	$\vec{r}\vec{r}$	77777	- FEET FR		77777	777/1/1/1/1/1/
THE West LINE OF	scc.]		, 20S RG	33E NAME						·	
15. Date Spudded	16. Date	T.D. Re-	uched 17, Date	Compt. (Ready to	i'rod.) le.	illev	ctions (DI-	RKB, K	I. GR. etc	٠/ iɔ. E	liev. Cashinghead
10-25-81 20. Total Depth	_ 1	-3-81	Junke	d & Abandoned	11-5-81	353	33 Grou	nd Lev	el	N	one
2619			Back T.D.	22. If Multip	le Compl., id	ow	23. Inter Drill	vals , A ed By ,	otary Tool	ន	, Cable Tools
24. Producing interval	u), of this	Suri		Nume			<u> </u>	<u>→ </u>	2619	100	
		•		• • • • • • • • • • • • • • • • • • • •						23	. Was Directional Surve Made
None	2										Yes
26. Type Electric and C	-	Aun		:		,	······································			27. Wa	s Well Cored
None	<u> </u>							 			No
28.				ING RECORD (Re		s set			·		
13-3/8"	WEIG	нт і.в г 48	1,24		175"	17.05		ENTING F			AMOUNT PULLED
		70	1,2.	:	1/2	1703	0 Sx C	<u> 1-C (C</u>	ircula	ted)	None
	_					1					
											
29.		LIN	IER RECORD		·		30.		TUBINO	RECOR	₹D
SIZE	. TOF	·	воттом	SACKS CEMENT	SCREEN	l	SIZE		DEPTH S	ET	PACKER SET
							ļ				
31. Perforation Record	(Interval, :	size and n	umber)		32.	ACI	D SHOT	ERACTUE	E CEUE	17 COUT	EZE, ETC.
			•				ERVAL				MATERIAL USED
		•									
33,			 	PROF	UCTION						
Date First Production		Product	ion Method (Flou	ing, gas lift, pump		ul tyl	re pump)			Status (Prod. or Shut-in)
Date of Test	Hours To	sted	Choke Sino	Frodfn, Per	CII — BЫ.		Gan - MC	SF 1	Cater = Bb	1. 1	len=Oil Hutto
· · ·	ļ			Test Period							
Flow Tubing Press.	Cunting I	'reasure	Calculated 24- tions hate	od = Pbl.	Cas - 1	MCF.	, 1,	ater - Bi	1.	011 0	cavity = API (Corr.)
34. Disposition of Gas (J	Line to at		<u> </u>						1	
Transportation of Cars (come asca	, pa juet,	centen, riv.j					٦	'ost Witner	ssed Hy	•
35, List of Attachments											
Deviation											
30, I hereby certify that	the Jufarn	ation sho	un on both sides	of this form is tre	ic and comple	te to	the best of	my knin	Irdge and	betref.	} .
	1/5.										
SIGNED A		<u> </u>		_ YITLEE	xecutive	Vi	ce Pres	ident	DATE	11	-23-81
//- July	1 han	P 3					· · · · · · · · · · · · · · · · · · ·				









Job separation sheet

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

** ** [** * *		
DISTRIBUTION		
ZANTA PE		
FILE		
U.1 G.1.	1	
LAND OFFICE		
OPERATOR	1	

OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. BOX 2088	Form C-103
ZANTA FE	SANTA FE, NEW MEXICO 87501	Revised 10-1-7
FILE		5a. Indicate Type of Lease
U.1 G.S.		
OPERATOR .	4	
	J	5, State Oil 6 Gas Lease No.
		S-886
SUNDA	RY NOTICES AND REPORTS ON WELLS	
USE "APPLICA"	TION FOR PERMIT -" IFORM C-101) FOR SUCH PROPOSALS.	
	OTHER-	7. Unit Agreement Name
2, Name of Operator		8. Farm or Lease Name
William E. Hendo	on. Jr.	_
3, Address of Operator		Arco State
601 N. Loraine	Suite 111, Midland, Texas 79701	
4. Location of Well	Suite III, Midland, Texas 79701	#1
	1000	10. Field and Pool, or Wildcat
UNIT LETTER E	1980 FEET FROM THE NOTTH LINE AND 660 FE	W. Teas Yates
THE West LINE, SECTI	ION 16 TOWNSHIP 20S RANGE 33E	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3531 GR	Lea ·
16. Check		
NOTICE OF IN	Appropriate Box To Indicate Nature of Notice, Report	
NOTICE OF I	NTENTION TO: SUBSEC	QUENT REPORT OF:
		•
PERFORM REMIDIAL WORK	PLUS AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORABILY ASAMOOM	COMMENCE DRILLING OPHS.	PLUS AND ASANDONMENT XX
PULL OR ALTER CASTME	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
ernes		
17. Describe Proposed or Completed Op	perations (Clearly state all pertinent details, and give pertinent dates, in	cluding estimated date of starting any proposed
ope, see noce vios.		,, , , , , , , , , , , , , , , , ,
Performed follows	ing to DCA metaward	
dated July 16 1	ing to P&A referenced well based on a	pproval of Jerry Sexton
dated bury 10, 1	983. (Copy enclosed for your convenie	nce.)
(1) Ran 7" C:	IBP on tubing to 2858' & set	•
(2) Spotted (65 sx (35 linear feet) of class "C" n	eat cmt on ton of CIRP
(a) carcutati	ed well w/ lu lb. brine and calt cal	ear eme on cop of cibi
(4) POH & LD	tbg until bottom of tbg at 1430'	•
(5) Spotted 5	58 sx (315 linear feet) class "C" nea	
	reamaining tubing	t Cmt from 1430'-1115'
	realization cubing	
"C"	recovered wellhead below ground lev	el and set 10 sx class
C Suria	ace bind	
(o) welded pl	late onto well & erected identificati	on marker above csg stub
(9) Well perm	manently plugged & abandoned	
		•
	•	
. I hereby cortily that the information is	above is true and complete to the heat of my boarded and helief	

Production Clerk WILL & GAS INSPECTOR

VERGY AND MINERAL			.*							~				
42/1G F AND 10/1/19/04		•	ر. ا	CONSI	ERVA	TIOI	NDI	VΙ	SIOI	第			4 2.3	Type of Lesse
OITHBUTIO	,			•	. о. во								ite 🎦	
SANTA FE											1 & Gas Legio 1.5.			
FILE U.S.G.S.				~	0 0500	ייטו כ	TION	סר	ים מחם:	- A NID	1.00			S-886
LAND OFFICE		ELL (OMPLE	TION O	RREC	JMPLE	HUN	K	PUK	AND	LUG	IIII	III	
OPERATOR										· · · · · · · · · · · · · · · · · · ·		7777	777.	
TYPE OF WELL						٠						7. Uni	t Agr	coment Nume
	01L ₩£L	' &X	GA3 WELL		DAY 🔲	01	THER							
). TYPE OF COMPLE		_	BLUE						,					Lease Name State
WELL 4-14	RX DEEPE	<u>- L L</u>	PLUG		SVA.	01	THER					9. Wel		
Name of Operator		T										9. WE1	1 140.	1
William I	E. Hendon	, Jr.	·					-				10. F1	eld a	md Pool, or Wildcat // ,
· · · · · · · · · · · · · · · · · · ·	oraine, S	uite	111.	Midla	ind.	Texas	s 79	70	1					Teas- 2/
Location of Well	starile, c											7777	\vec{n}	iiiii kuun
_													///	
	LOCATED 1	980	****	TON THE T	north		E AND _	6	60	***	FROM		///	
77 CE17CA						7777	TITI	\overline{T}	77.77	777	7777	12. Co	unty	
e west Line or	sec. 16 m	wp. 2)-S *6	ε. 33 -	E HMPM			$^{\prime\prime\prime}$	////			Lea	a.	
. Date Spudded	16. Date T.D. F	leached	17. Date	Compl. (R	eady to i		1				3, RT, G	R, etc.,	19.	Elev. Cashinghead
12-9-81	12-21			L-20-8			L		l GF					3529
. Total Depth	21, Plu	g Back		22.	If Multipl Many					ervals lied By	Rotar			Cable Tools
3260			112			N/A				<u> </u>	- X3	<u> </u>		<u> </u>
. Producing Interval(s	s), of this complet	lion — To	op, Botton	i, Name	•									25. Was Directional Surv Made
Yates	3.0	16 -	- 3092	2										no
. Type Electric and C					·								27 W	Vas Well Cored
		D 1	17 - 1 - L 20 4										-	_
Compensat	ea Gamma	Ray-		ING REC	OPD (Pen	ort all s	trings		n well)					no
CASING SIZE	WEIGHT LB.	/FT.	DEPTH			E SIZE					IG REC	ORD		AMOUNT PULLE
9 5/8	unkno		130			know) sx				none
7	unkno	-	295.		un	know	n		458	3 sx				none
												· · ·		
	L	INER R	CORD	, . <u></u>			•	\perp	30.		T	UBING	REC	ORD
SIZE	TOP		гтом	SACKS C		SCR	REEN	_	SIZ			PTH SE	T	PACKER SET
3"	2901	3	260	35	sx		-	-	2 :	3/8		3062		none
				!	1	1					71105			
. Perforation Record						32.				, FRAC				UEEZE, ETC.
3016-24, 3 .75" diame	•		92				6-30			f				00 gals. &
2 JSPF			al		·	1201	0-50	<u>, , , , , , , , , , , , , , , , , , , </u>		+-	<u>rac</u>			00#s sand
2 USF1	. SHOUL		41	•							7.0		-	
					PROD	UCTION	ł							· · · · · · · · · · · · · · · · · · ·
te First Production	Produ	ction Me	thod (Flor	ving, gas	lift, pump	ing - Si	ze and	type	pump)			Well	Statu	s (Prod. or Shut-in)
swabbed oil	1-18-82		1-1/	4" x	2" x									cing
2-20-82	Hours Tested 24		ke Size /A	Prod'n. Test P		20 20	bl.	۱	Gas —) TS	STM		- 0 -	•	Gas - Oil Ratio TSTM
N/A	Casing Pressure	Cal. Hou	wiated 24 r Rate	- 011 - E		Go	TSI			Water	– вы. – 0 –		Oil	Grovity - API (Corr.) unknown
Disposition of Gas (Sold, used for fue	l, vente	d, etc.)							·	Test	Witnes	sed E	Зу
Vented											,	J. T	arı	cant
List of Attachments														
I hereby certify that	the information s	hown on	both side	s of this f	orm is tru	e and co	mplete	ωι	he best	of my	knowled	e and b	elief	(
1	all L	art	of il		LE Op	erat	ione	: I	Engi	neer			E' ~	ah 22 1000
SIGNED Jun	1	- , , , ,	J- W	<u> </u>	LE _YP				-114 T	1061		DATE		eb. 23, 1982

This form is to be filed with the appropriate ... or Office of the Division not later than 20 de, For the completion of any newly-strilled of becomes well. It shall be accordingly by one copy of all electrical and reflectivity logic run on the well and a summary of all expected teachers, including drill atom tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical equitions alone be reported. For realityle completion, from the through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception and land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE ...

Northwestern New Mexico

Southeastern New Mexico

T. Salt	yur	<u>ıknown</u>	Т.	Canvon	T. O	io Alamo		т	Penn. "B"	
I. Dail	11	.70							Penn. "C"	
B. Salt	13								Penn, "D"	
T. Yate		320							Leadville	
T. 7 Ri	vers 30	060							Madison	
T. Que	en		т.	Siluri an	Т. Р	oint Lookou	ut	т.	Elbert	
T. Gray	burg		T.	Montoya	Т. м	ancos		т.	McCracken	
									Ignacio Qtzte	
									Granite	
T. Tubi			Т.	Granite	T. T	odilto		т.		
T. Drin	kard	···	Т.	Delaware Sand	T. E	ntrada		т.	**************************************	
T. Abo			Т.	Bone Springs	T. W	ngate		т.		
T. Wolf	camp		Т.		T. CI	ninle	·	T.		
T. Penr	۲		T.		T. Pe	mian		T.		
T Cisco	(Bough	C)	т.		T. Pe	enn. "A"		Т.		
					GAS SAND					
No. 1, fro	m3	3016	·····	₩ 3092	No. 4,	from			to	
No. 2, fro	m								.to	
10. 3, 1101	n			LO	No. 5,	from	***************************************		.10	
lo. 1, fron	n			d elevation to which wate			•			
o. 3, fron	n	************	*********	10		********	feet	************		· • • • • • • • • • • • • • • • • • • •
o. 3, fron	n	************	1		······································			***********		******
o. 3, fron	n	************	1	10	······································			***********		******
o. 3, fron	n	************	1		······································	nal sheets		***********		******
io. 3, fron	n	Thickness	1	toto	attach additio	nal sheets	feet.	***********		******



7. Unit Agreement Name 7. Unit Agreement Name 7. Unit Agreement Name Rect Operator Atlantic Richfield Company	•			•	
NEW MEXICO OIL CONSERVATION COMMISSION Superior of Construction Superior Supe					
NEW MEXICO OIL CONSERVATION COMMISSION Substitute Cold and Co	·			Form C-103	
Solution Sunday				Supersedes Old	
So. Indicate Type of Lease Size X Fe Sort Company Do not use the transfer of the Sunday Notices And Reports on Wells Do not use the transfer of the Sunday Notices and Sunday Notices are the Sunday Notices of the Sunday Notice of Intention to: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Sunday Notices of the Sunday Nother Notices of the Sunday Notices of the Sunday Nother Notices o		NEW MEXICO OIL CON	SERVATION COMMISSION		
Succession of Control of Company Supplied Company Supplied Compan			•		
Site Site Space Note As State State Space Note Space State Space S				5a. Indicate Type of L	egse
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS OTHER PLANSITION OF FAMILY NOTICES AND REPORTS ON WELLS OTHER PLANSITION OF FAMILY NOTICES AND REPORTS ON WELLS OTHER PLANSITION OF FAMILY NOTICES AND REPORTS ON WELLS OTHER PLANSITION OF THE PLANSITION OF				State X	Fee.
SUBSEQUENT REPORT OF CARREST PLANS OF STATE PLANS OF STAT	OF ERATOR .			5, State Oil & Gas Le	ase No.
Plug & Abandon 7. Date of Operation Atlantic Richfield Company 1. Address of Operation P. O. Box 1710, Hobbs, New Mexico 88240 1. Source of Company 1. Address of Operation P. O. Box 1710, Hobbs, New Mexico 88240 1. Source of Company North 1. Company 1. Company 1. Company 1. Company North 1. Company 1. Company North 1. Company North 1. Company North 1. Company North 1. Company 1. Company 1. Company 1. Company 1. Company North North North 1. Company 1.	C. M. D. T.		,	B-344:	1 /
Plug & Abandon 7. Date of Operation Atlantic Richfield Company 1. Address of Operation P. O. Box 1710, Hobbs, New Mexico 88240 1. Source of Company 1. Address of Operation P. O. Box 1710, Hobbs, New Mexico 88240 1. Source of Company North 1. Company 1. Company 1. Company 1. Company North 1. Company 1. Company North 1. Company North 1. Company North 1. Company North 1. Company 1. Company 1. Company 1. Company 1. Company North North North 1. Company 1.	DO NOT USE THIS FORM FOR PROPOSA	OTICES AND REPORTS ON	WELLS		HIIII
*** West	1.	OR PERMIT -" (FORM C-101) FOR SU	CH PROPOSALS.)		
Attantic Richfield Company Address of Operation P. O. Box 1710, Hobbs, New Mexico 88240 10. Field and Pool, or Wildred TOBER YATES TOBER YATES TOBER YATES TOBER OF THE TAND CEMENT ISS. TO STATE OF THE T		Plug & Abando	nn	7. Unit Agreement Na	me
Addies of Company Addies of Com	2. Name of Operator				
PLUE AND CENTRE CABING THE THE PROPOSED OF COmpiled Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed works at Rent 2900-3226¹. Checked TOC @ 3044¹. Spot 250 sx Cl C cmt cont'g 4% gel & 8% salt. Checked TOC @ 677·511 hole wigh marker. Clean & level location. Well PRA 2/1/75. Final capacity that the information above is true and complete to the brest of my knowledge and belief. North	Atlantic Richfield Company			1	
P. O. BOX 1710, Hobbs, New Mexico 88240 1980	3. Address of Operator				:e
UNIT LETTER E 1980 TEST FROM THE NOTTH LINE AND 660 TEST FROM THE TEST YES YATES TRIVETS WEST THE WEST LINE, SECTION 16 TOWNSHIP 20S NAME 33E NAME 11. COUNTY LOS Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: REMEDIAL WORK SUBSEQUENT REPORT OF: REMEDIAL WORK COUNTY LOS AND ARRODOMENT CHANCE PLANS CHANCE	P. O. Box 1710, Hobbs. New	Mexico 88240		1 .	
Teas Vates 7Rivers West THE West LINE, SECTION 16 TO MARKET PLANS TO MARKET PLANS Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUE AND ABANDON TREMEDIAL WORK THE PLANS CHARGE PLANS CHARGE PLANS CHARGE PLANS THE AND ABANDON CHARGE PLANS THE PLA	4. Location of Well				
THE WOST LINE, SECTION 16 TOWNSHIP 20S SANCE 33E NAPPA. 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Lea Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUE AND ABANDON OTHER CHARGE PLANS CHARGE PLANS OTHER TOWNSHIP 29/75 rigged up and installed BOP. POH w/completion assy. WIH w/tbg & spotted 30 sx 21. Heat 2900-3226'. Checked TOC @ 3044'. Spot 250 sx C1 C cmt cont'g 4% gel & 8# salt. Checked TOC @ 677'. Fill hole w/gel mud 677-35'. Spot 10 sk cmt plug 35' to surface. Installed regulation dry hole marker. Clean & level location. Well P&A 2/1/75. Final Report. Dist. Drig Suny 204/75	UNIT LETTER E 1980	North	660		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PRICE AND ABANDON PULS AND ABANDON ALTERING CASING COMMENCE DAILLING OPMS. CHARGE PLANS OTHER OTHER OTHER TO PULS AND ABANDON ALTERING CASING COMMENCE OF THE ABANDON ALTERING CASING PULS AND ABANDON ALTERING CASING ALTERING CASING COMMENCE OF THE ABANDON ALTERING CASING COMMENCE OF THE ABANDON ALTERING CASING ALTER		THE THOM THE THOT CIT	LINE AND OGO FEET	Teas Yates 71	livers Wes
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PRICE AND ABANDON PULS AND ABANDON ALTERING CASING COMMENCE DAILLING OPMS. CHARGE PLANS OTHER OTHER OTHER TO PULS AND ABANDON ALTERING CASING COMMENCE OF THE ABANDON ALTERING CASING PULS AND ABANDON ALTERING CASING ALTERING CASING COMMENCE OF THE ABANDON ALTERING CASING COMMENCE OF THE ABANDON ALTERING CASING ALTER	THE West LINE, SECTION	16 208	৭৭৮		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: **REMEDIAL WORK COMMENCE PILLUR OPNE.** CHANGE PLANS CHANGE		TOWNSHIP	RANGE OUT	^PM: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PREVIOUS ARD ASARDON PRILIP GRANTER CASING OTHER OTHER		15. Elevation (Show whether	DF, RT, GR, etc.)	12. County	4444
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK FLUG AND ABANDON CHANGE PLANS C)			
SUBSEQUENT REPORT OF: Subsequent Report Of: Subsequent Report Of: Subsequent Report Of: Subsequent Report Of: Remodellat work Subsequent Report Remodellat work Subsequent Remodellat Remodellat work Subsequent Remodellat work Subsequent Remodellat work Subsequent Remodellat work Subsequent Remodellat Remodellat work Subsequent Remodellat work Subse	Check Appr	Optiate Box To Indicate A	leaves of No. 1		7777777
Installed regulation dry hole marker. Clean & level location. Well P&A 2/1/75. Final Report. Thereby certify that the information above is true and complete to the best of my knowledge and belief.	On 1/29/75 rigged up and in Cl H cmt 2900-3226'. Check	nstalled BOP. POH w/	completion assy. WIH	w/tbg & spotted	30 sx
Thereby certify that the information above is true and complete to the best of my knowledge and belief.	onconca too e off fill I	1016 M/861 WING 677-35	' Snot 10 ale ame mi	OF 1 4	
. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Dist. Drig. Suny.	repression regaration dry no	ole marker. Clean &	level location. Well	P&A 2/1/75. Fin	al
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