

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-31856
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-3441
7. Lease Name or Unit Agreement Name Anasazi 16 State
8. Well No. 1
9. Pool name or Wildcat Wildcat Bone Springs

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Snyder Ranch, Inc.	
3. Address of Operator P.O. Box 2158 Hobbs, New Mexico 88240	
4. Well Location Unit Letter <u>G</u> : <u>1730</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>20 S</u> Range <u>33 E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3539' GL/3557' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Not to P & A. Put well on pump ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

** Mitchell Energy sent an Intent to P/A dated 12-7-93.
Snyder Ranches bought the well & decided to put well on production as follows:

11-3-94 MI & RU rental Equipment. POOH w/ Rods, pmp & tbg.
11-4-94 GIH w/ 2 7/8" tbg to 5000'. Set anchor. ND bop. NU wellhead.
11-5-95 Put well on production. Test well for Economics.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE N.M. Young TITLE Agent DATE 3-22-95
TYPE OR PRINT NAME N.M. Young TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

MAR 27 1995

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-31856
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E-3441

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	
2. Name of Operator Snyder Ranch, Inc.	
3. Address of Operator P.O. Box 2158 Hobbs, New Mexico 88240	
4. Well Location Unit Letter G : 1730 Feet From The North Line and 1980 Feet From The East Line Section 16 Township 20 S Range 33 E NMPM Lea County	

10. Date Spudded 5-28-93	11. Date T.D. Reached 7-5-93	12. Date Compl. (Ready to Prod.) 11-5-94	13. Elevations (DF& RKB, RT, GR, etc.) 3557' KB	14. Elev. Casinghead 3539'
15. Total Depth 13858	16. Plug Back T.D. 11558'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools all	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 9306-9352' Bone Springs.				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run DLL/Micro & D-N/ w/GR.				22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	94	497	26	900 sks	none
13 3/8	68	2964	17 1/2	2100 sks	none
8 5/8	32	5299	12 1/4	1150 sks	none
5 1/2	17	13858	7 7/8	1200 sks	none

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	5000	5000 (TAC)

26. Perforation record (interval, size, and number) 9306-9352(93 Holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production 11-6-94		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump (2 1/2 x 1 1/2)				Well Status (Prod. or Shut-in) Producing	
Date of Test 1-15-95	Hours Tested 24	Choke Size n/a	Prod'n For Test Period	Oil - Bbl. 2.5	Gas - MCF TSTM	Water - Bbl. 1	Gas - Oil Ratio n/a
Flow Tubing Press. n/a	Casing Pressure n/a	Calculated 24-Hour Rate	Oil - Bbl. 2.5	Gas - MCF TSTM	Water - Bbl. 1	Oil Gravity - API - (Corr.) 35	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Used on lease (if any).						Test Witnessed By N.M. Young	
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30. List Attachments C-104 & c-103	
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature N.M. Young Printed Name N.M. Young Title Agent Date 3-22-95

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

1. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
2. Salt _____	T. Strawn 12300 _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
3. Salt _____	T. Atoka 12860 _____	T. Pictured Cliffs _____	T. Penn. "D" _____
4. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
5. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
6. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
7. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
8. San Andres 5178 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
9. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
10. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
11. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
12. Tubb _____	T. Delaware Sand 5468 _____	T. Todilto _____	T. _____
13. Drinkard _____	T. Bone Springs 8241 _____	T. Entrada _____	T. _____
14. Abo _____	T. _____	T. Wingate _____	T. _____
15. Wolfcamp 11600 _____	T. _____	T. Chinle _____	T. _____
16. Penn _____	T. _____	T. Permian _____	T. _____
17. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
							RECEIVED 28 1995 01 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 HOBBS OFFICE MAY 1996 Received Hobbs OCD

RECEIVED

