

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30543
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
Snyder-State	
8. Well No.	1
9. Pool name or Wildcat	West Teas- Yates/SR
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3550' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER Dry Hole
2. Name of Operator	Olsen Energy Inc.
3. Address of Operator	16414 San Pedro, Suite 470, San Antonio, Tx 78232
4. Well Location	Unit Letter H : 660 Feet From The East Line and 1980 Feet From The North Line
Section 16	Township 20-S Range 33-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☒
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-2-89 Log at 3429' TD

3-3-89 Run drill pipe to TD. R.U. Western. Pump 148 Sxs Class "H" w/2% CaCl₂ P.U. to 2933'. Circ. and W.O.C. 4 hrs. G.I.H. to 3057'. Did not tag cement. P.U. and circ. 2 hrs. G.I.H. Tag cement at 3271' (240' low). Pump 10 sxs Class "H" w/2% CaCl₂ & 195 sxs Class "H" w/18% salt. P.U. and W.O.C. 4 hrs. Tag cement at 2718'. Pump 195 sxs. Class "H" w/18% salt. P.U. to 2132'. Pump 195 sxs Class "H" w/18% salt. Pull up to 1576'. Pump 195 sxs Class "H" w/18% salt. Pull out of hole. W.O.C. 6 hrs. Tag cement at 801'. Lay down drill pipe. Put 10 sxs plug at surface. Cut off casing. Weld on plate and install dry hole marker.

6-12 &

6-26-89 Back-fill pits. Level and clean location. Ready for inspection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dick Morton TITLE Drig. & Prod. Mgr. DATE 7-12-89
TYPE OR PRINT NAME Dick Morton TELEPHONE NO. 512/496-2466

(This space for State Use)

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE AUG 18 1989
CONDITIONS OF APPROVAL, IF ANY:



Submit to: District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT III
P.O. Box 1914, Hobbs, NM 88240

DISTRICT III
P.O. Drawer 100, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form 1-1-89
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-30543

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐

2. Name of Operator

OLSEN ENERGY, INC

3. Address of Operator

16414 San Pedro, Suite 470, San Antonio, Texas 78232

4. Well Location

Unit Letter H: 660 Feet From The East Line and 1980 Feet From The North Line

Section 16 Township 20-S Range 33-E NMPM Lea County

10. Date Spudded

2-22-89

11. Date T.D. Reached

3-1-89

12. Date Compl. (Ready to Prod.)

P&A 3-3-89

13. Elevations (DF& RKB, RT, GR, etc.)

3550 GR

14. Elev. Casinghead

15. Total Depth

3429

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

0-TD

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Z-Density/Neutron & DLL/MLL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1259	12 1/4	540 sxs Prem. w/3% Gel & 2% CaCl ₂ + 100 sxs Class "C" w/2% CaCl ₂	None
					Circ cmt

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dick Morton Printed Name Dick Morton Title Dr'lg & Prodn Date 7-24-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1200	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	1630	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	2910	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	3014	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	3300	T. Devonian	T. Menefee	T. Madison	
T. Queen		T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya	T. Mancos	T. McCracken	
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta		T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinbry		T. Gr. Wash	T. Morrison	T.	
T. Tubb		T. Delaware Sand	T. Todilto	T.	
T. Drinkard		T. Bone Springs	T. Entrada	T.	
T. Abo		T.	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

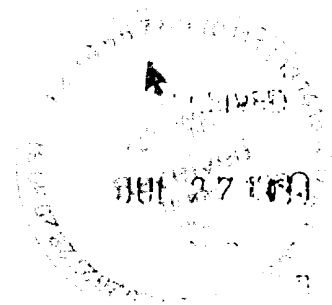
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1200	1200	Surface & Red Beds				
1200	1630	430	Anhy				
1630	2910	1280	Salt & Anhy				
2910	3040	130	Dolo & Anhy				
3040	3300	260	Sand & Dolo				
3300	3429	129	Dolo				



Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-30543

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Snyder- State

8. Well No.

1

9. Pool name or Wildcat

West Teas-Yates/SR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT CONSERVATION DIVISION
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Dry Hole

2. Name of Operator
OLSEN ENERGY, INC.

3. Address of Operator
16414 San Pedro, Suite 470, San Antonio, Texas 78232

4. Well Location
Unit Letter H : 660 Feet From The East Line and 1980 Feet From The North Line
Section 16 Township 20-S Range 33-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3550' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☒
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Run drill pipe open ended to TD at 3432'. Pump 148 sxs Class "H" w/ 2% CaCl₂. POOH to 2933'. Circ & WOC 4 hrs. Attempt to tag plug. Didn't tag. PU, circ & WOC 2 hrs. GIH. Tag plug at 3271' (240' low). Pump 10 sxs Class "H" w/2% CaCl₂. plus 195 sxs Class "H" w/18% salt. P.U. Circ & WOC 4 hrs. Tag Plug at 2718'. Pump 195 sxs Class "H" w/18% salt. P.U. to 2132'. Pump 195 sxs Class "H" w/18% salt. P.U. to 1576'. Pump 195 sxs Class "H" w/18% salt. P.U. circ & WOC 6 hrs. Tag plug at 801' (8 5/8" casing at 1259'). POOH. Put 10 sx plug at surface. Cut 8 5/8" off 2' below G. L. Weld on plate & dry hole marker. P&A operation started 3-1-89. Complete 3-2-89. Plugging Operation witnessed by State Inspector.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

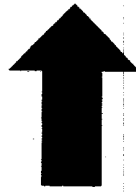
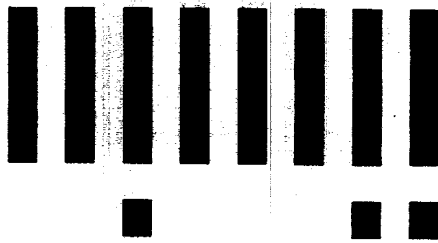
SIGNATURE Dick Morton TITLE Drilling & Production Manager DATE 3/6/89
TYPE OR PRINT NAME Dick Morton TELEPHONE NO. 512-496-2466

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

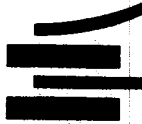
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAR 13 1989





LTR



Job separation sheet

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. Box 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-1011 FOR SUCH PROPOSALS.)

. OIL WELL ☒ GAS WELL ☐ OTHER

. Name of Operator
Read & Stevens, Inc.

. Address of Operator
P.O. Box 1518, Roswell, NM 88201

. Location of Well

UNIT LETTER J . 2310 FEET FROM THE East LINE AND 2310 FEET FROM
THE South LINE. SECTION 16 TOWNSHIP 20S RANGE 33E NMPM

XXXXXXXXXXXXXXXXXXXXXXXXXXXX 5. Elevation (Show whether DF, RT, GR, etc.)
XXXXXXXXXXXXXXXXXXXXXXXXXXXX 3542.0' GL

7. Unit Agreement Name

8. Farm or Lease Name
Snyder

9. Well No.
1

10. Field and Pool, or Wildcat
West Teas Yates

12. County Lea
XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-1-83 Set CIPB 3050'. Prep to spot cmt.

9-2-83 Pumped 105BBLS mud @ 3050', pump 25sx cmt on vacuum, SD 4hrs @ 3050', pump 15sx cmt pressured up, broke circ, pull tubing, spot 35sx @ 2700'.

9-6-83 Tag @ 2410', 35sx plug set @ 1456'-1356', 10sx surface plug w/Dryhole marker.

Cleaning up location. Will Notify when ready for inspection.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Stobbs

TITLE Drilling & Production Manager

DATE 9-8-83

APPROVED BY David Cantano

TITLE OIL & GAS INSPECTOR

DATE APR 2 1984

CONDITIONS OF APPROVAL, IF ANY:



OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

NO. OF COPIES RECEIVED	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒

5. State Oil & Gas Lease No.

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

7. Unit Agreement Name

8. Farm or Lease Name

Snyder

9. Well No.

1

10. Field and Pool, or Wildcat

West Teas Yates

XXXXXXXXXXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXXXXXXXXXXXX

1a. TYPE OF WELL

OIL

GAS

WELL ☒WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW

WORK

PLUG

DIFF.

WELL ☐OVER ☐DEEPEN ☐BACK ☐RESVR. ☒

OTHER

2. Name of Operator

Read & Stevens, Inc.

3. Address of Operator

P.O. Box 1518, Roswell, NM 88201

4. Location of Well

UNIT LETTER J LOCATED 2310 FEET FROM THE East LINE AND 2310 FEET FROMTHE South LINE OF SEC. 16 TWP. 20S RGE. 33E NMPM

XXXXXXXXXXXXXXXXXXXXXXXXXXXX

12. County

Lea

XXXXXXXXXXXXXXXXXXXX

15. Date Spudded

10-9-64

16. Date T.D. Reached

10-29-64

17. Date Comp. (Ready to Prod.)

9-30-82

18. Elevations (DF, RKB, RT, GR, etc.)

3542' GR

19. Elev. Casinghead

-

20. Total Depth

3230'

21. Plug Back T.D.

3217'

22. If Multiple Compl., How Many

-

23. Intervals

Rotary Tools

Cable Tools

Drilled By

0-1262'

1262'-3230'

24. Producing Interval(s), of this completion-Top, Bottom, Name

3098'-3116' Yates

25. Was Directional Survey

Made

No

26. Type Electric and Other Logs Run

GR, Sonic, Caliper

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1262'	11"	375sx	
7"	23#	2886'	8"	25sx & 225sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	2636'	3222'	65sx	-	2 3/8" & 2 7/8"	3090, 23'	-

31. Perforation Record (Interval, size and number)

3222'-3230'-open hole.

3098'-3116', 2 shots/ft. 36 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3222'-3230'	200sx Class "C" cmt squeeze
3098'-3116'	2000gal MOD 202, 30,000gal gelled wtr
	30,000gal CO ₂ & 67,000# 8-12 mesh sd.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping-Size and type pump)				Well Status (Prod. or Shut-In)	
9-26-82		Pumping 2"X1 1/2"X16' RWBC				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil-Bbl.	Gas-MCF	Water-Bbl.	Gas-Oil Ratio
9-30-82	24	-	Test Period	8	15	2	1.875 MCF/BBL
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil-Bbl.	Gas-MCF	Water Bbl.	Oil Gravity-API (Corr.)	
-	-	8	8	15	2	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Dan Lough

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNED

*B. Lough*TITLE Drilling & Production ManagerDATE 10-1-82

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any new drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state lands where 25 copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico = Southeastern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3220'	T. Devonian	T. Madison
T. Queen	T. Silurian	T. Elbert
T. Grayburg	T. Montoya	T. McCracken
T. San Andres	T. Simpson	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Granite
T. Paddock	T. Ellenburger	
T. Blinberry	T. Gr. Wash	
T. Tubb	T. Granite	
T. Drinkard	T. Delaware Sand	
T. Abo	T. Bone Springs	
T. Wolfcamp		
T. Penn.		
T. Cisco(Boughc)		

OIL OR GAS SAND OR ZONES

No. 1, from.....to.....feet.
 No. 2, from.....to.....feet.
 No. 3, from.....to.....feet.
 No. 4, from.....to.....feet.
 No. 5, from.....to.....feet.
 No. 6, from.....to.....feet.
 IMPORTANT WATER SANDS
 Include data on rate of water inflow and elevation to which water rose in hole.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1248'	1248'	Red Bed.				
1248'	1340'	92'	Anhydrite.				
1340'	2810'	1470'	Salt & Anhydrite.				
2810'	3095'	285'	Lime.				
3095'	3230'	135'	Sand & Lime.				

ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 1262' feet, and from _____ feet to _____ feet.
Cable tools were used from 1262' feet to 3230' feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing November 2, 1964

OIL WELL: The production during the first 24 hours was 48 barrels of liquid of which 98.75 % was
was oil; _____ % was emulsion; 1 % water; and 1/2 % was sediment. A.P.I.
Gravity 32

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	<u>1253'</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	<u>1458'</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	<u>2785'</u>	T. Montoya.....	T. Farmington.....
T. Yates.....	<u>2984'</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	<u>3220'</u>	T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T. D. <u>3230'</u>	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	480	480	Red bed	1770	1820	50	Salt
480	655	175	Red bed and shells	1820	1885	65	Salt
655	795	140	Sand, shale	1885	1900	15	Anhydrite
795	1055	260	Red sand	1900	2665	765	Salt
1055	1185	130	Red Bed	2665	2680	15	Anhydrite
1185	1248	63	Red Shale	2680	2810	130	Anhydrite
1248	1262	14	Anhydrite, salt, Shale	2810	2900	90	Anhydrite
1262	1295	33	Anhydrite and lime	2900	2995	95	Lime, sand, shale
1295	1340	45	Anhydrite	2995	3035	40	Lime
1340	1370	30	Lime	3035	3045	10	Lime, sand, shale
1370	1380	10	Anhydrite	3045	3055	10	Sandy shale
1380	1420	40	Salt, white	3055	3095	40	Lime
1420	1445	25	White	3095	2110	15	Sandy lime oil
1445	1520	75	Anhydrite	3110	3130	20	sand
1520	1535	15	Red Shale	3130	3140	10	Lime
1535	1545	10	Salt	3140	3150	10	Sandy lime and shale
1545	1565	20	Anhydrite, Shale	3150	3180	30	Lime
1565	1605	40	Salt, Shale	3180	3205	25	Sandy Dolomite
1605	1640	35	Anhydrite, Shale, Salt, St.	3205	3210	5	Sand
1640	1690	50	Salt and Shale	3210	3225	15	Sandy Dolomite
1690	1755	65	Salt and Anhydrite	3225	3230	5	Sand Oil
1755	1770	15	Anhydrite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

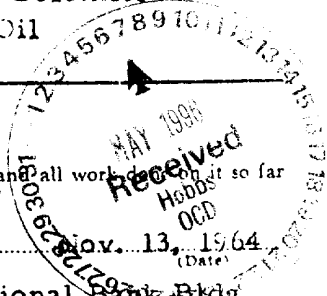
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

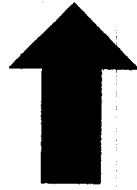
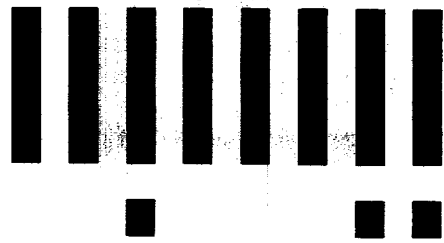
Company or Operator Shoreline Exploration Co.

Name _____

Address 1117 Fort Worth National Bank Bldg.
Fort Worth, Texas

Position or Title Vice-president





LTR



Job separation sheet

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐		5. State Oil & Gas Lease No. E-4207
2. Name of Operator Shoreline Exploration Co.		7. Unit Agreement Name none
3. Address of Operator Box 1822, Roswell, N.M.		8. Farm or Lease Name Snyder
4. Location of Well UNIT LETTER M . 1090 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 20S RANGE 33E NMPM.		9. Well No. 2
15. Elevation (Show whether DF, RT, GR, etc.) 3542' GL		10. Field and Pool, or Wildcat West Teas
12. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged and abandoned May 17, 1965. Cement plugs set as follows:

10 sx at surface
25 sx 315' - 415'
25 sx 1420' - 1520'
25 sx 2800' - 2900'
25 sx 3195' - 3295'

Heavy mud spotted between plugs. Installed customary 4½" x 4' dry hole marker inscribed as follows:

Shoreline Exploration Co. #2 Snyder
SW¼SE¼ Sec. 16, T. 20 S., R. 33 E.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. Huls B. Read* TITLE Vice-President DATE 5/27/65

APPROVED BY *John W. Runyan* TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



NO. OF COPIES RECEIVED	
DISTRIBUTION	
ANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	
1-4207	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Coreline Production Co.

3. Address of Operator

P.O. Box 82, Osage, New Mexico 88050

4. Location of Well

UNIT LETTER (2) LOCATED FEET FROM THE LINE AND FEET FROM

THE LINE OF SEC. 16 TWP. 20- RGE. 33- NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4/29/65	5/16/65	5/16/65	3520'	XXXXXXXXX 3540'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3295'	None	None	None	None	None

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray, Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
0-3/4"	31.75	365'	5"	250 yd. div. to sur.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
None		None				Plugged & Abandoned	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/17/65	3	Ball Test	None	None	None	3	None
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
None	None	None	None	None	None	None	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

None

Test Witnessed By

Kerritt Dunn

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Charles B. Real

TITLE

V.P.

DATE

6/18/65

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including all stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, the vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state lands where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

FILED 45331 DE 2571

Received

Locality	State	Year	Collector	Number
Any	T.	1937	Ball	155
Strawn	T.	1937	Ball	155
Canyon	T.	1937	Ball	155
Atoka	T.	1937	Ball	155
Yates	T.	1937	Ball	155
7 Rivers	T.	1937	Ball	155
Queen	T.	1937	Ball	155
Grayburg	T.	1937	Ball	155
San Andres	T.	1937	Ball	155
Glorieta	T.	1937	Ball	155
Paddock	T.	1937	Ball	155
Blainebrary	T.	1937	Ball	155
Tubb	T.	1937	Ball	155
Drinkard	T.	1937	Ball	155
Abo	T.	1937	Ball	155
Wolfcamp	T.	1937	Ball	155
Penn.	T.	1937	Ball	155
Cisco (Bough C)	T.	1937	Ball	155
Ojo Alamo	T.	1937	Ball	155
Kirtland-Fruitland	T.	1937	Ball	155
Penn. "C"	T.	1937	Ball	155
Penn. "D"	T.	1937	Ball	155
Leadville	T.	1937	Ball	155
Madison	T.	1937	Ball	155
Elbert	T.	1937	Ball	155
McCracken	T.	1937	Ball	155
Ignacio Ozite	T.	1937	Ball	155
Base Greenhorn	T.	1937	Ball	155
Dakota	T.	1937	Ball	155
Morrison	T.	1937	Ball	155
Toddlito	T.	1937	Ball	155
Entrada	T.	1937	Ball	155
Wingate	T.	1937	Ball	155
Chinle	T.	1937	Ball	155
Permian	T.	1937	Ball	155
Penn. "A"	T.	1937	Ball	155