

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
O.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR OPERATIONS TO BE FILED IN THE OIL CONSERVATION COMMISSION'S REGISTRY OF A DIFFERENT RESERVOIR. USE DATA LOCATION FOR PERMITS IN REGISTRY C-101 FOR SUCH OPERATIONS.)		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. M-3441
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER _____ 2. Name of Operator Cities Service Company 3. Address of Operator P.O. Box 1919 Midland, TX 79702 4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20S</u> RANGE <u>33E</u> RANGE.		7. Unit Agreement Range 8. Form of Lease Name State "BF" 9. Well No. 2 10. Field and Pool, or Wildcat Teas Yates 7 Rivers, W.
15. Elevation (Show whether DF, RT, GR, etc.) 3536' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Perforate & frac Additional Yates Seven Rivers</u> ☒	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 3,225'. PB 3,224'.

- MIRU pulling unit. Pull rods & pump. Install BOP & pull tbg.
- RIH w/4-1/4" bit, and 5" csg scraper on 2-7/8" workstring & CO to 3,224' PBTD. CHC & POOH.
- Perforate Yates-Seven Rivers 2,980', 2,985-2,986', 2,989-2,992', 3,019-3,023', & 3,027-3,041' 1 shot/ft using 4" Hyper Jet II csg gun.
- GIH w/RTTS, tailpipe, & retrievable bridge plug on 2-7/8" tbg. Set RBP at 3,070' $\pm$ & dump 2 sx of sand on top of RBP. Set RTTS at approx. 2,960', spot acid & proceed to frac.
- Shut well in overnight.
- Swab back load & test.
- Reverse out sand off of RBP, retrieve BP, & POOH laying down 2-7/8" workstring.
- GIH w/2-3/8" tbg & rods
- Hook up pumping equipment & test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. Spiller</u>	TITLE <u>Region Operations Manager</u>	DATE <u>6-23-78</u>
APPROVED BY <u>Johan Runyan</u>	TITLE <u>Geologist</u>	DATE <u>JUN 26 1978</u>
CONDITIONS OF APPROVAL, IF ANY		