NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (CLASK) ALLOWABLE

(Form C-104) Revised 7/1/57

New Well RXXXXXXXXXX

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oif is deligered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mexico							
		v DF/	SUPETIN	IC AN ALLOY	VADIE EA	(Place	L KNOWN AS:			(Date)	
			-	Company					ME	I/4 %W I/	
(0	Company o	r Opera	itor)		(Lease)						
. K		Sec	16	, T20\$, R 33E	, NMPN	1., Unde	<u> Lignated</u>	1	Po	
Le	- •			County. Date	Spudded	12-17-6	Q. Date	Drilling	Completed	12-27-60	
Pic	ase indic	ate loc	ation:	Elevation							
D	c I	В	A	Top Oil/G	y 30941		_Name of Prod	Form.	Yates		
				PRODUCING INTE	===						
E	F	G	H				Denth		Death	3201-3209.	
			•	Open Hole	<u> </u>		Casing Shoe_	3225	Tubing	3199.88	
L	K	J		OIL WELL TEST	-					Chok	
"	_	١		Natural Prod.	Test:	bbls.oil	, <u> </u>	bls water i	n <u> </u>	min. Siże	
. 	N	0	P							qual to volume o Choke	
M	Α	١	-	load oil used)	19.5	obls,oil,	<u>5.25</u> bbls	water in'	hrs, <u>=</u>	min. Size 🙃	
				GAS WELL TEST	-						
				Natural Prod.	Test:		_MCF/Day; Hou	rs flowed _	Choke	e Size	
ubing ,C	asing and	Cement	ting Recor	d Method of Tes	ting (pitot,	back pressu	re, etc.):			,	
Size	Fo	Feet S		Test After Ac	id or Fractu	re Treatment	:	MC	F/Day; Hour	s flowed	
9 5/8	" 1220	. 50	600	Choke Size	Metho	d of Testing	·				
7 3/4	124	9. 23		told on Fracts	re Treatment	(Give amour	nts of materia	als used, s	uch as acid,	water, oil, and	
7"	2936	3.80	750	Fraced w/	0,000 gr	lion lea	se crude 3179-318	10,000 p	ounds 54	water, oil, and not	
E#111	ner 327	7. 17	50	Casing	Tubing	Date	first new	•		61	
7 111	1100 727							•	,,	ks	
				Gas Transporte				•			
emarks :		••••						·····			
			21	2100	1.121.	111	LIL			******************************	
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I her	reby certi	fy that	t the info	rmation given a	bove is true	e and compl	lete to the be	st of my kr	owledge.		
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•	. 4							mpany of	Operator)		
(OIK CO	NSERY	VATION	COMMISSION		Ву:		(Signar	ye)	***************************************	
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