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|-------------------------------------|--|--|---|
| NO. OF COPIES RECEIVED | | | Form C-103 |
| DISTRIBUTION | | | Supersedes Old |
| SANTA FE | NEW MEXICO OIL CONSE | RVATION COMMISSION | C-102 and C-103 Effective 1-1-65 |
| FILE | | | |
| U.S.G.S. | | | 5a. Indicate Type of Lease |
| LAND OFFICE | | | State X Fee |
| OPERATOR | | | 5. State Oil & Gas Lease No. |
| L | | | E-8433 |
| (DO NOT USE THIS FORM F USE "API | INDRY NOTICES AND REPORTS ON Y OR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAI CLICATION FOR PERMIT -" (FORM C-101) FOR SUCH | VELLS CK TO A DIFFERENT RESERVOIR. PROPOSALS.) | |
| 1. OIL X GAS WELL WELL |) Other- | | 7. Unit Agreement Name |
| 2. Name of Operator | | | 8. Farm or Lease Name |
| Hanson Oil Corpor | ation | | Atlantic State |
| 3. Address of Operator | | | 9. Well No. |
| P. O. Box 1515, R | oswell, New Mexico 88201 | | #1 |
| 4. Location of Well | | | 10. Field and Pool, or Wildcat |
| | . 990 FEET FROM THE North | LINE AND FEET FROM | W. Teas Y. SR |
| | , <u>aster a state of the state o</u> | FEET FROM | |
| THE West Live | SECTION 16 TOWNSHIP 205 | RANGE 33E NMPM. | |
| | | NMPM. | |
| | 15, Elevation (Show whether D | PF, RT, GR, etc.) | 12. County |
| | 3542' DF | | Lea |
| ^{16.} Ch | eck Appropriate Box To Indicate Na | ture of Notice, Report or Oth | er Data |
| | DF INTENTION TO: | _ | REPORT OF: |
| | | | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON | | COMMENCE DRILLING OPNS. | PLUG AND ABANDONMENT |
| PULL OR ALTER CASING | CHANGE PLANS | CASING TEST AND CEMENT JOB | |
| where and | | OTHER | |
| OTHER | | | |
| 17. Describe Proposed or Comple | ted Operations (Clearly state all pertinent detai | ls, and give pertinent dates, including | estimated date of starting any proposed |
| work) SEE RULE 1103. | | -, give permit anoo, metatorg | and a series of starting any proposed |

- 8-24-79 Squeezed perfs @ 3125' to 3185' w/300 sx cmt.
- 8-27-79 Perf 1 JSPF @ 3085' to 3096'. Acidized with 1000 gal 15% NE acid.
- 8-28-79 Frac with 9000 gal gel wtr w/14000# 20/40 sand.
- 8-30-79 Perf well from 2970-2974', 2980-2984', 2995-2999', 3012-3120' & 3030-3040' with 1 JSPF. Acidized with 2000 gal 15% NE acid. Frac well with 20000 gal gel wtr w/28000# 20/40 sand.
- 8-31-79 Moved in pumping unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| SIGNED Jonaine PSchmitt | TITLE Production Clerk | DATE <u>9/4/79</u> |
|---|------------------------|--------------------|
| Orig. Signed by Jerry Sexton Dist 1. Supv. CONDITIONS OF APPROVAL, IF ANY: | TITLE | SEP 10 1979 |





Job separation sheet

| 1. | 7, Unit Agreement Name |
|---|---|
| OIL GAS WELL OTHER- | |
| 2. Name of Operator | 8. Farm or Lease tiame |
| Hanson Oil Corporation | Atlantic State |
| P. O. Box 1515, Roswell, New Mexico, 88201 | #1 |
| 4. Location of Well | 10. Field and Pool, or Wildcat |
| UNIT LETTER C, 990 FEET FROM THE North LINE AND 1980 FEET FROM | And Annih |
| THE West LINE, SECTION 16 TOWNSHIP 20S RANGE 33E NNIPM. | |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County |
| 3542' DF | Lea AllIIII |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Oth | er Data |
| NOTICE OF INTENTION TO: SUBSEQUENT | REPORT OF: |
| PERFORM REMEDIAL WORK | ALTERING CASING |
| TEMPCRARILY ABANDON | PLUG AND ABANDONMENT |
| PULL OR ALTER CASING | |
| OTHER | |
| OTHER | |
| | |
| OTHER | |
| OTHER | estimated date of starting any proposed |
| OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103. | estimated date of starting any proposed er: UST BE NOTIFIED 24 (THE BECHINING OF |
| OTHER It is proposed to P&A the above captioned well in the following manner work) see RULE 1103. It is proposed to P&A the above captioned well in the following manner Spot a cement plug from PBTD (3210') to 1250'. THE COMMENTION MEDICAL STREET STREETS | estimated date of starting any proposed er: UST BE NOTIFIED 24 USE BECHANING OF MES FOR THE C-103 |
| other In Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) see RULE 1103. It is proposed to P&A the above captioned well in the following manned Spot a cement plug from PBTD (3210') to 1250'. THE COMMISSION M Spot a 15' plug @ surface. Total cement to be used: 135 sacks. Figure 10 and 20 | estimated date of starting any proposed er: UST BE NOTIFIED 24 (SEE BECHANING OF MES FOR THE C-103 |
| oTHER | estimated date of starting any proposed er: UST BE NOTIFIED 24 THE BECHINING OF DES FOR THE C-103 the Potash Area shall hed by the Commission |
| other Image: Control of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) see RULE 1103. It is proposed to P&A the above captioned well in the following manner state all pertinent details. The COMMISSION M Spot a cement plug from PBTD (3210') to 1250'. Spot a cement plug from PBTD (3210') to 1250'. The COMMISSION M HOUSS PRODUCTION TO THE PRODUCT AND ADDRESS PRODUCT AND | estimated date of starting any proposed er: UST BE NOTIFIED 24 THE BECHINING OF DES FOR THE C-103 the Potash Area shall hed by the Commission |
| oTHER | estimated date of starting any proposed er: UST BE NOTIFIED 24 (ME BECHANING OF MES FOR THE C-103 the Potash Area shall hed by the Commission any water bearing or below the salt |
| other It is proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103. It is proposed to P&A the above captioned well in the following manned Spot a cement plug from PBTD (3210') to 1250'. THE COMMISSION M Spot a 15' plug @ surface. Total cement to be used: 135 sacks. Figure 110 (1) All wells heretofore and hereafter drilled within be plugged in a manner and in accordance with field rules establish that will provide a solid cement plug through the salt section and horizon and prevent liquids or gases from entering the hole above or section. (2) The fluid used to mix the cement shall be saturate common to the salt section penetrated and with suitable proportions three (3) percent of calcium chloride by weight of cement heing com | estimated date of starting any proposed er: UST BE NOTIFIED 24 (ME BECHANING OF MES FOR THE C-103 the Potash Area shall hed by the Commission any water bearing or below the salt |
| OTHER | estimated date of starting any proposed er: UST BE NOTIFIED 24 THE BECHANING OF THE CHOS FOR THE CHOS the Potash Area shall hed by the Commission any water bearing or below the salt ad with the salts but not more than isidered the desired |
| OTHER | estimated date of starting any proposed er: UST BE NOTIFIED 24 THE BECHANING OF THE CHOS FOR THE CHOS the Potash Area shall hed by the Commission any water bearing or below the salt ad with the salts but not more than isidered the desired |

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