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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
N. M. 753

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ CHANGE IN NAME OF OPERATOR ☒ OTHER ☐

2. Name of Operator
Ernest A. Hanson FROM: ERNEST A. HANSON

3. Address of Operator
P. O. Box 1515, Roswell, New Mexico TO: HANSON OIL COMPANY

4. Location of Well
Effective: January 1, 1969

UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE OF SEC. 16 TWP. 20-S RGE. 33-E NMPM

15. Date Spudded 12-21-60 16. Date T.D. Reached 3-1-61 17. Date Compl. (Ready to Prod.) 1-1-68 18. Elevations (DF, RKB, RT, GR, etc.) 3542' DF 19. Elev. Casinghead 3540'

20. Total Depth 3265' 21. Plug Back T.D. 3210' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0 - 1220' Cable Tools 1220 - 3265'

24. Producing Interval(s), of this completion - Top, Bottom, Name 3171-3185' Yates Formation 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run None on plug back 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1220'	10-1/2"	600 sx. circulated	None
7"	20	2955'	8"	25 sx.	2800'
4-1/2"	9.5	3260'	6-1/2"	450 sx.	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3120'	None

31. Perforation Record (Interval, size and number)
1 - 0.50" SF @ 3171, 3173, 3175, 3178, 3181, 3183.5 & 3185.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Jan. 1, 1968 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - insert pump Well Status (Prod. or Shut-in) Producing

Date of Test 1-1-68 Hours Tested 24 Choke Size Prod'n. For Test Period 58 Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Trace

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate 58 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 34

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Murdock

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Harvey F. Schram TITLE Exploration Manager DATE Jan. 2, 1968

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion forms 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. 'B'
T. Balt	T. Strawn	T. Kirtland-Fruitland	T. Penn. 'C'
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. 'D'
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinebry	T. Gr. Wash	T. Granite	T. Tubb
T. Drinkard	T. Delaware Sand	T. Entrada	T. Bone Springs
T. Abo	T. Bone Springs	T. Wingate	T. Chinle
T. Wolfcamp	T. Penn.	T. Permian	T. Penn. 'A'
T. Cisco (Bough C)	T. Penn.	T. Permian	T. Penn. 'A'