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NO. OF COPIES RECEIVED			Form C-103 Supersedes Old
DISTRIBUTION			C-102 and C-103
SANTA FE	NEW MEXICO OIL CONS	SERVATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.	t		5a. Indicate Type of Lease
LAND OFFICE			State X Fee
OPERATOR			5. State Oil & Gas Lease No.
			N. M. 753
(DO NOT USE THIS FORM FOR PRO USE "APPLICAT	Y NOTICES AND REPORTS ON SPOSALS TO DRILL OR TO DEEPEN OR PLUG E ION FOR PERMIT	WELLS SACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	
1. OIL X GAS WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Ernest A. Hanson	Atlantic State		
3. Address of Operator			9. Well No.
	Roswell, New Mexico		1
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER C . 990 FEET FROM THE North LINE AND 1980 FEET FROM			West Teas
THE <u>West</u> line, section	DN <u>16</u> TOWNSHIP <u>20-</u> S	5RANGEN	MPM.
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
AIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII			Lea ()))))))
16. Check	Appropriate Box To Indicate N	lature of Notice Report or	Other Data
	TENTION TO:	•	
Notice of th	TENTION TO:	SUBSEQU	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER	
OTHER			
17. Describe Proposed or Completed Op work) SEE RULE 1103.	perations (Clearly state all pertinent det	ails, and give pertinent dates, inclu	ding estimated date of starting any proposed
worky del note ind.			

- 12-26-67 Set HOWCO cement retainer plug @ 3210.17'. Squeezed old perforations @ 3219-3223' w/100 sx. Incor + 71 lbs. CFR-2 + 3 cu. ft. salt. Formation squeezed at 3000 lbs. Circulated out excess cement. W.O.C.
- 12-27-67 Waiting on cement.
- 12-28-67 Tested casing at 4000 psi for 30 minutes with no leaks. Perforated 1 0.50" jet per foot @ 3171, 3173, 3175, 3178, 3181, 3183.5 & 3185. Fractured with 250 gals. acetic acid + 1000 gals. Spearhead acid + 20,000 gals. lease oil + 20,000 lbs. 20-40 sand. Shut-in well 3 hrs. & commence flowing back load oil.
- 12-29-67 Recovered 125 bbls. load oil & well died. Ran tubing to 3120' and put well on pump.
- 1-1-68 Recovered all load oil. I.P.P. 58 BOPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thank 7. Schummed	TITLE Exploration Manager	DATE Jan. 2, 1968	
	OCCUPATION CONTRACTOR STORES	JAN 5 1968	
CONDITIONS OF APPROVAL, IF ANY:	ENGINELS DESTRICT No. 1		