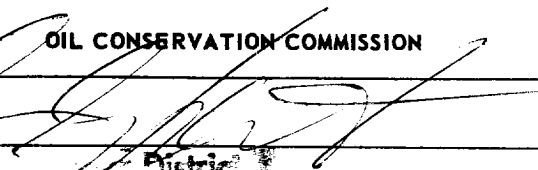



NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Ernest A. Hanson				Address P. O. Box 852, Roswell, New Mexico			
Lease Atlantic State		Well No. 1	Unit Letter C	Section 16	Township 20 South	Range 33 East	
Date Work Performed 3-1-61		Pool West Tees			County Lea		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input checked="" type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<p>The 7" intermediate casing was busted off at approximately 2800 feet. New, 4½", 9½", J-55 production casing was run to a total depth of 3260'. The 7" casing was then pulled. The 4½" casing was then cemented with 50 sacks of Latex base cement (9/10ths gals. Latex per sack and 13# Jel Flake) below a Halliburton DV two stage cementing tool at 2900 feet. After cementing with the Latex, the DV tool was immediately opened and the excess cement circulated into the pits. The second stage of cementing began after an 8 hour setting up period for the Latex cement. 300 sacks of Incore cement (8% jel and 2% CaCl added) and 100 sacks of regular neat cement (2% CaCl added) on the bottom were circulated to the surface and the well shut in.</p> <p>WOC 24 hours under pressure.</p> <p>Hole swabbed dry and tested one hour; no fluid entered the hole.</p>							
Witnessed by Harry F. Schram		Position Geologist		Company Ernest A. Hanson			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.		T D		P B T D		Producing Interval	
Completion Date							
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth	
Perforated Interval(s)							
Open Hole Interval				Producing Formation(s)			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name 			
Title District				Position Geologist			
Date				Company Ernest A. Hanson			

