DISTRIBUTION			
DISTRIBUTION	NEW MEXICO OIL (CONSERVATION COMMIS'	Form C-104
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-10 Effective 1-1-65		Supersedes Old C-104 and C-1
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (GAS
LAND OFFICE		•	\
IRANSPORTER GAS			•
OPERATOR			
PRORATION OFFICE		•	
	Gas Company -		
Division of A	tlantic Richfield Company		
Address			
P. O. Box 171	.O, Hobbs, New Mexico 8824	10	
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well	Change in Transporter of:	Change in Operat	or Name
Recompletion	Oil Dry G	effective: 4-1-	·79
Change in Ownership	Casinghead Gas Conde	ensate	
			· · · · · · · · · · · · · · · · · · ·
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL A	ND FEACE		
Loggo Vamo	Well No Dool No	ame, Including Formation	Kind of Lease
Lea 886 Si	tate 1 to	Allerton TP Want	State, Federal or Fee
Location	Seu	s que / mac	- State
	1980 Feet From The north Li	1980	Wat
Unit Letter;;	1980 Feet From The //WWW Li	ine and 1700 Feet From	The VIII
16	70C	32 F	Lac 1 some
Line of Section 16	, Township $20S$ Range	33E , NMPM,	Osla County
II DESCRIATION OF THE ANCH	OPPER OF OUR AND NAMEDAL C	* C	(
Name of Authorized Transporter o	ORTER OF OIL AND NATURAL GA	As Address (Give address to which appro	ued copy of this form is to be sent!
702 - 1	h	Address (Othe dedress to which appro	ved copy of this form is to be senty
Name of Authorized Transporter o	Casinghead Gas or Dry Gas	Address (Give address to which appro	and come of this form is to be cost!
· ·	of Dry Gas	Address (Give dairess to which appro	ved copy of this form is to be sent;
None		12 12	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
give location of tanks.		<u> </u>	
If this production is commingle	d with that from any other lease or pool,	, give commingling order number:	
V. COMPLETION DATA			
Designate Type of Comp	etion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		<u> </u>	
i man e			Depth Casing Shoe
Perforations			
Periorations			<u>. I</u>
Perforations	TUBING, CASING, AN	ID CEMENTING RECORD	
Perforations HOLE SIZE	TURING, CASING, AN	DEPTH SET	SACKS CEMENT
			SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a		

٧.

Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
No Change			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF

GAS WELL

O/AD TILLED				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

- · · · · · · · · · · · · · · · · · · ·	
: 0	
X levie V. K. L. C. C.	
(Signature)	
District Prod. & Drlg. Supt.	

(Title)

(Date)

3-26-79

OIL CONSERVATION COMMISSION

APPROVED_	APR 191979 19
. L	erry Jeston
TITLE SUI	- And Discourse of the

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. To me Catou must be filed for each pool in multiply