



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico 07000

DATE 11/11/82
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Sinclair Oil & Gas Company
(Company or Operator)

State Lea 886
(Lease)

Well No. 1, in NE 1/4 of NW 1/4, of Sec. 16, T. 20S, R. 33E, NMPM.

Wildcat

Pool,

Lea

County.

Well is 1980 feet from South line and 1980 feet from West line

of Section 16 If State Land the Oil and Gas Lease No. is

Drilling Commenced 11/13/1959 Drilling was Completed 11/28/1959

Name of Drilling Contractor A. W. Thompson, Inc.

Address Houston, Texas

Elevation above sea level at Top of Tubing Head 3,537' The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2946' to 3,235' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	54.5	New	1196'				Surface
5-1/2"	14	"	3325'			3146' - 3232'	Production
2-3/8"	4.7	"	3211'				Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8	1199	1250	Halliburton		
12-1/4"	5-1/2	3325	1850	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perforations from 3146' - 3232' with a total of 1000 gallons break down acid.

Result of Production Stimulation. Swabbed 35 bbls. of 29.5 gravity oil and no water in 2 hours.

Orig & 3651 008

cc: OGS, MFD, P11e

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from _____ feet to 3,305 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....12/5/....., 1959

OIL WELL: The production during the first 24 hours was.....586.....barrels of liquid of which.....100% was oil;% was emulsion;% water; and.....% was sediment. A.P.I.

Gravity.....29.5.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	275	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1272	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....	2946	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	335	T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	275	275	Red beds & shells				
275	1272	997	Anhydrite & Gypsum				
1272	2828	1556	Salt and anhydrite				
2828	3325	497	Lime				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **Singlair Oil & Gas Company** Address **520 East Broadway, Hobbs, New Mexico**
Name **C. C. Salter** *C. C. Salter* Position or Title **District Superintendent**