

**WELL RECORD** AM 10 29

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**NOTE ON 06**

(Company or Operator)

(Last)

Well No. **2**, in **SW** 1/4 of **NE** 1/4, of Sec. **16**, T. **28N**, R. **33E**, NMPM.

## West Long- Eaton

**.Pool,**

**1. Introduction**

County.

Well is 660 feet from North line and 1960 feet from East line

of Section **16**..... If State Land the Oil and Gas Lease No. is **E-3441**.....

Drilling Commenced.....**February 26**.....19**60** Drilling was Completed.....**March 11**.....19**60**

Name of Drilling Contractor **A. V. Thompson, Inc.**

Address..... **Box 526, Midland, Texas**

Elevation above sea level at Top of Tubing Head.....**3544**..... The information given is to be kept confidential until  
..... 19.....

No. 1, from 2950 to 3274 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Hono to \_\_\_\_\_ feet.

No. 2, from ..... to ..... feet.

No. 3, from.....to.....feet.....

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	36240	New	1308				Surface
7"	20	New	2950				Production
2-3/8"	4.7	New	3233				Tubing

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	9-5/8	1308	914	Halliburton		
8-3/4	7	2950	465	Halliburton		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

## No treatment

Result of Production Stimulation... **No treatments - well completed natural - swabbed 39 bbls of 30.0 gravity oil in 5 hrs. GOR 180.**

## Depth Cleaned Out.

Orig &cc: OGC; cc:State Land Office; cc:HFD, JM, File

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1360 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 14, 1960  
OIL WELL: The production during the first 24 hours was 187 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 30.0  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1860		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. <del>WEX</del> Tarrill	2812		T. Montoya		T. Farmington
T. Yates	2770		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	1257		T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	490	490	Redbed				
490	772	282	Redbed & Shale				
772	1044	272	Redbed & Anhydrite				
1044	1127	83	Anhydrite				
1127	2810	1683	Anhydrite & Salt				
2810	2966	156	Anhydrite				
2966	3079	113	Anhydrite, Lime & Gyp				
3079	1211	132	Sandy Lime & Gyp				
1211	1360	149	Sandy Lime & Dolomite				

(See attached sheet for record of DST)

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 22, 1960  
Company or Operator Sinclair Oil & Gas Co. Address 520 E Broadway, Hobbs, N.M.  
Name Fred Burns Position or Title Dist. Supt.