

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR	Operator William E. Hendon, Jr.		
2. ADDRESS	Address 601 N. Loraine, Suite 111, Midland, Texas 79701		
3. REASON(S) FOR FILING (Check proper box)	Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	Re-entry of existing cased hole.	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	
If change of ownership give name and address of previous owner		Casinghead Gas MUST NOT BE EXEMPTED FROM RULE 1104 EXCEPTION TO RULE 1104 IS OBTAINED.	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Arco State	Well No. 1	Pool Name, Including Formation W. Teas Yates - SR	Kind of Lease State, Federal or Fee State	Lease No. S-886
Location Unit Letter <u>E</u> ; 1980 Feet From The <u>north</u> Line and 660 Feet From The <u>west</u> Line of Section <u>16</u> Township <u>20-S</u> Range <u>33-E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> P & O Falco, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Shreveport, LA 71161					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> N/A	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit 16	Sec. 20-S	Twp. 33E	Rge. 33E	Is gas actually connected? no	When ---

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded Re-entered 12-9-81	Date Compl. Ready to Prod. 1-31-82	Total Depth 3260	P.B.T.D. 3112					
Elevations (DF, RKB, RT, GR, etc.) 3531 GR	Name of Producing Formation Yates	Top Oil/Gas Pay 3016	Tubing Depth 3062					
Perforations 3016-24, 3028-35, 3078-92			Depth Casing Shoe 3062					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
unknown	9 5/8"		1303		710 SX			
unknown	7"		2955		458 SX			
unknown	5" liner		2901-3260		35 SX			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks swabbed 1-18-82	Date of Test 2-20-82	Producing Method (Flow, pump, gas lift, etc.) 1-1/4" x 2" x 16' insert rod pump	
Length of Test 24 hrs	Tubing Pressure N/A	Casing Pressure -0-	Choke Size N/A
Actual Prod. During Test 20	Oil-Bbls. 20	Water-Bbls. -0-	Gas-MCF TSTM

GAS WELL -- N/A

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Timothy Hartfield
(Signature)
Operations Engineer
(Title)
February 23, 1982
(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 8 1982, 19
BY JERRY SEXTON
TITLE DISTRICT 1 SUPR.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Original Form C-104 must be filed for each pool in multiple copies.

RECEIVED

MAR - 1 1982

O.C.D.
HOERS OFFICE