STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Eddin w Sean

OIL CONSERVATION DIVISION

DISTRIBUTION P. O. BOX 2088	Form C-103 Revised 10-1-7
SANTA FE, NEW MEXICO 87501 U.S.G.S.	Sa. Indicate Type of Lease State XX Fee
DPERATOR DPERATOR	State XX Fee 5. State Oil 6 Gas Lease No. S886
SUNDRY NOTICES AND REPORTS ON WELLS 100 HOT USE THIS FORM FOR PROPOSALS TO DAILL ON TO GEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. 105 "APPLICATION FOR PERMIT -" FORM C-101) FOR SUCH PROPOSALS.)	
OIL CAS WELL OTHER-	7. Unit Agreement Name
William E. Hendon, Jr.	8. Farm or Lease Name
Address of Operator 601 N. Loraine, Suite III, Midland, Texas 79701	9. Well No.
ocation of Well	10. Field and Pool, or Wildcat
UNIT LETTER E 1980 PEET FROM THE NORTH LINE AND 660	West Teas Yates
THE West LINE, SECTION 16 TOWNSHIP 20S RANGE 33E	нмем.
15. Elevation (Show whether DF, RT, GR, etc.) 3531 GL	12. County Lea
Check Appropriate Box To Indicate Nature of Notice, Report	or Other Data
FORM REMEDIAL WORK	
APORARILY ABANDON COMMENCE DRILLING DPNS. L OR ALTER CASING CASING CASING TEST AND CEMENT JOB	ALTERING CASING PLUG AND ABANDONMENT
OTHER Frac j	жж до
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, i	ncluding estimated date of starting any proposed
Pulled pumping equipment out of the hole. Ran packer to frac. Ran frac as follows: 6,000 gallons P.S.D. gapproximately 18,000 pounds of 20/40 and 10/20 sand. day and recovered 108 bbls. water. Re-ran production on pump. After 5 days on pump, now producing 15 BOPD when well stabilizes.	gel in 2% KCl water with Opened well the next equipment and put well
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t the same	
hereby certify that the information above is true and complete to the best of my knowledge and belief.	
. Limiting Hartifield Time Operations Manager	Sept. 24, 1982

RECEIVED

SEP 28 1982

WORS DATE