

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> <input type="checkbox"/>
5. State Oil & Gas Lease No. S-886

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
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b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Farm or Lease Name Arco State
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c. Name of Operator William E. Hendon, Jr.	9. Well No. 1
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d. Address of Operator 601 N. Loraine, Suite 111, Midland, Texas 79701	10. Field and Pool, or Wildcat W. Teas - y. sk
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e. Location of Well	12. County Lea
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WIT LETTER <u>E</u> LOCATED 1980 FEET FROM THE north LINE AND 660 FEET FROM	12. County Lea
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NE West LINE OF SEC. 16 TWP. 20-S RGE. 33-E NMPM	12. County Lea
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5. Date Spudded 12-9-81	16. Date T.D. Reached 12-21-81	17. Date Compl. (Ready to Prod.) 1-20-81	18. Elevations (DF, RKB, RT, GR, etc.) 3531 GR	19. Elev. Casinghead 3529
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20. Total Depth 3260	21. Plug Back T.D. 3112	22. If Multiple Compl., How Many N/A	23. Intervals Drilled By Rotary Tools XX	Cable Tools
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4. Producing Interval(s), of this completion - Top, Bottom, Name Yates 3016 -- 3092	25. Was Directional Survey Made no
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6. Type Electric and Other Logs Run Compensated Gamma-Ray-Neutron	27. Was Well Cored no
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8. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	unknown	1303	unknown	710 SX	none
7	unknown	2955	unknown	458 SX	none

9. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	2901	3260	35 SX	--	2 3/8	3062	none

1. Perforation Record (Interval, size and number) 3016-24, 3028-35, 3078-92 .75" diameter shot size 2 JSPF -- 112 shots total	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3016-3092 AMOUNT AND KIND MATERIAL USED frac w/28,000 gals. & 36,000#s sand
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11. PRODUCTION							
Date First Production swabbed oil 1-18-82		Production Method (Flowing, gas lift, pumping - Size and type pump) 1-1/4" x 2" x 16' insert rod pump				Well Status (Prod. or Shut-in) producing	
Date of Test 2-20-82	Hours Tested 24	Choke Size N/A	Prod'n. For Test Period →	Oil - Bbl. 20	Gas - MCF TSTM	Water - Bbl. -0-	Gas - Oil Ratio TSTM
Flow Tubing Press. N/A	Casing Pressure -0-	Calculated 24-Hour Rate →	Oil - Bbl. 20	Gas - MCF TSTM	Water - Bbl. -0-	Oil Gravity - API (Corr.) unknown	

12. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By J. Tarrant
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13. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Timothy Hartsfield</u>	TITLE <u>Operations Engineer</u>	DATE <u>Feb. 23, 1982</u>
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RECEIVED

MAR - 1 1982

Q.C.P.
MAIL OFFICE