

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. S-886

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator William E. Hendon, Jr.	8. Farm or Lease Name Arco State
3. Address of Operator 601 N. Loraine, Suite 111, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> 1980 FEET FROM THE north LINE AND 660 FEET FROM THE west LINE, SECTION 16 TOWNSHIP 20-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat W. Teas-y. <u>JK</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3531 GR	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER re-entry and completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Started work 12-10-81.
2. Drilled out cement plugs at 1064-3044, 3044-3226.
3. Tested csg. to 500#s.
4. Reached TD of 3260. Plugged back to 3112. Logged well Comp. GR-N.
5. Perfed 3016-24, 3028-35, and 3078-92. Total 112 shots.
6. Fraced w/28,000 gals. and 36,000#s sand.
7. Swabbed well to recover load.
8. Rigged down well service unit and moved off.
9. Set rental pumping unit and tested.
10. Potentialized. Well completed.
11. Set tank battery 3-2-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Timothy Hartfield TITLE Operations Engineer DATE March 3, 1982
ORIGINAL SIGNED BY
JERRY SEXTON
MAR 8 1982