

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule T1106)

DISTRICT OFFICE CCC

Name of Company <b>Sinclair Oil &amp; Gas Company</b>				Address <b>530 East Broadway - Hobbs, New Mexico</b>			
Lease <b>State Lot 886</b>	Well No. <b>3</b>	Unit Letter <b>E</b>	Section <b>16</b>	Township <b>30S</b>	Range <b>33E</b>		
Date Work Performed <b>As Shown</b>	Pool <b>Undesignated</b>	County <b>Leon</b>					

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations   
 ☐ Casing Test and Cement Job   
 ☒ Other (Explain): **Perforate, Acidize, Sandoil Frac.**  
☐ Plugging   
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- 4-2-60** Ran 11 jts. - 399' of 5" OD 11.5# SS csg. 1/liner w/Baach Ross liner hanger. (Liner 1/2901' to 3260') & cemented w/35 sks. Encore plus 4 1/2 Gal - Reversed out 5 sks. WOC.  
**4-4-60** Ran 2" tbg. & bit. Washed out cement to 3241-3254'. Ran correlating & collar log. Jet perforated 1/3242-46 w/16 1/2" jet holes. Ran 2" tbg. & packer to 3237'. Had acid washed w/250 gal. Max. press. 4200#. Min. 2200#. Inj. rate 1/4 BPM.  
**4-5-60** Sandoil fraced thru perfs. 1/3242-46 w/2000 gal. ref. oil & 2000# sand. Max. press. 4700#. Min. 3500#. 5 min. SIP 2700#. 4 hr. SIP zero. Inj. rate 4.9 BPM.  
**4-7-60** Pulled tbg. & packer. Set Newco CI retainer @ 3226'. Squeezed perfs. 3242-46 w/50 sks. Max. press. 4000#. Reversed out 15 sks. Pulled tbg. Jet perf. Yates 3166-72; 3176-81; 3188-95 w/72 3/8" holes. Ran 2" tbg. & packer to 3159'. Had acid washed Yates perfs. w/500 gal. Max. press. 4100#. Min. 1800#. **Final report.**  
**4-8-60** On potential test sucked 68 bbls. now 29 Gty. oil, no water in 10 hrs. For a 24 hr. calculated potential of 163 bbls. oil per day. Gas TSDM. For a calendar day allowable of 35 bbls. Ran rods & pump to 1500'. 2" UE SS tbg. @ 3159'.

Witnessed by	Position	Company

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	
Title		Position	
Date		Company	

Orig &amp; 2cc; CCC cc; MFD, JM, File cc; State Land Office