

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sinclair Oil & Gas Company		Address 520 East Broadway - Hobbs, New Mexico				
Lease State Lea 6019	Well No. 2	Unit D	Section 16	Township 20S	Range 33E	
Date Work Performed As Shown	Pool Undesignated			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☒ Other (Explain): **Core, Perforate**
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

4-26-60 Cemented 95 lbs. 7" OD 20# SW csg. @ 2975' w/Baash Ross back off collar @ 2874'.
2 GI & centralizers cemented w/16 sks. Reg. cement. WOG.
Top cement behind 7" OD csg. @ 2942'. Core #1 - Yates - 3010-3068 - Recovered 98'
Sand & Dolomite, slight show oil in streaks. Core #2 - 3068-3126' - Recovered 58'
(19' Dolomite, no show; 31' sand, good show & bleeding oil in streaks; 8' dense
Dolomite, no show.) Core #3 - 3126-3176 - Recovered 50' (32' Sand & Dolomite, no
show; 1' Dolomite, show oil; 2' Dolomite, no show; 1' sand, bleeding oil; 7' sand
& Dolomite, no show.) Ran 6-1/4 bit, drilled up 7' core & drilled new hole f/3176-
3177. Core #4 - Yates - 3177-3231. Recovered 54' (1' Dolomite, good show; 5'
Dolomite, no show; 7' sand, good show; 2' sand, no show; 6' sand, good show; 8'
sand, no show; 1' sand, good show; 15' sand, no show; 4' Dolomite, good show, bleed-
ing oil, sulphur smell; 3' Dolomite, no show; 2' Dolomite, good show.) Core #5 -
3231-41 - Recovered 8' all Dolomite. Scattered slight show of oil. Core #6 - 3241-
3272'. Recovered 30' - Dolomite & sand, slight show oil, 3249-57. Dolomite, slight
show oil 3269-31. Core #7 - 3272-3297 - Recovered 25' gray Dolomite 3288', show oil,
rest of core water bearing.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	<i>Fred G. Durin</i>
Title		Position	Dist. Supt.
Date		Company	Sinclair Oil & Gas Company

Orig & 2cc: OGC; cc: HFD, JM, File; cc: State Land Office

- 5-11-60 Ran Caliper survey. Ran 3297' of 2-7/8" UE tbg. w/Baker guide shoe & float collar 2 centralizers & seating nipple @ 3050'. Cemented w/1028 sks. cement circulated. (Cement slurry - 489 sks. Southwestern Portland, 489 cu. ft. Pozmix, 52 wks. Gal, 35 sks. salt followed by 50 sks. Bag. ment.)
- 5-15-60 Ran Schlumberger Correlative log 2950-3263. Jet perforated Yates 3195-99 w/20 1/2" holes. Swabbed 20 bbls. lead water in 3 hrs. Swabbed dry. Mud acid washed perfs. w/250 gal. Max. pres. 3100#. Min. 1500#. @ 1.2 bbls. per min. SIP (10 min.) 1375. Swabbed 20 bbls. lead oil & 3 bbls. acid water in 3 hrs.