



Company or Operator	Leonar	d Oil Compani	Lease	B-8673	~£
Address(Local or Field Office)			Roswell, N. M.		
UnitE Wells No	Sec. 18 T	208. R.33EField.	Salt Lake	County	.ea
Kind of Lease	State	Locati	on of Tanks	Lunch station	
Transporter Texas-N	M. Pipe Line	Co. Addre	ss of Transporter	r	
Midland, Texas (Principal Place of 1				ULOCHI OF KIELO	l ()TTIAA)
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The undersigned con have been complied with percentage of oil produuntil further notice to sion of New Mexico.	ertifies that the above the transporter n	ove rules and reg bove and that ga ve described prop amed herein or ur	ulations of the (thering agent is erty and that the it cancelled by the items of th	Oil Conservation (authorized to trais authorization value) he Oil Conservation	ansport the vill be valid on Commis-
Executed this the	31st	day of	larch	, 194.2	
		e <u>se set</u> Na karangan	Leonard O	11 Company	
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Before me, the und known to me to be the p sworn on oath states the in and that said report is	at he is authorized	IS SIINSOMINAO TO T	ha ahama inatum	mant mula lasim n 1	
Subscribed and swo	orn to before me, t	this the 31s	t day of	March Jandeman	, 1942 T
Notary Public in an	d for Chaves	County,	My commis	sion expires 1	2/11/43
Approved: APR 8				*	
OIL CONSERVATION					
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OIL 4 G. 8 INSP	(See I	nstructions on Revers	e Side)		

Burgar State Ford - Visite -

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall, in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.