Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico ....rgy, Minerals and Natural Resources Departn

Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

000 Rio Brazos Rd., Azdec, NM 87410	REQUES				AUTHORIZ					
Operator		ILIVIA	ON OIL				API NO. 30 075-0-151			
SHACKELFORD OF	7 60.	0.	///	. 7			90 770			
F7				Duh	/SOO/ ex (Please expla	in)				
New Well Recompletion	Oil	nge in Transp Dry C								
Change in Operator	Casinghead Gar	Coad	ensate		<del>,</del>	<u> </u>			2 //	
change of operator give name and address of previous operator	boodbine	PETROLE	um, I.	NC. 14	45 ROW	DUENUE	Suite	3660	Obllas, TX 75	
I. DESCRIPTION OF WELL Lease Name	L AND LEASE	AND LEASE Well No.   Pool Name, Include			ing Formation Kind				CARC NO.	
PERRY FEDERAL		1 /			YATES SEAR SINERS SINE,			Federal or Fee NM-29709		
Location / Unit Letter	. 2310	Feet I	From The	outh Line	and 990	2 Fe	et From The	WEST	Line	
	ship 201			, N		LEA			County	
II. DESIGNATION OF TRA				•						
considerable of Oil or Condensate				Address (Give address to which approved copy of this form is to be sent)						
Isme of Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, ive location of tanks.	Unit Sec.	Twp	Rge	Is gas actually connected? Whar			1?			
f this production is commingled with th	at from any other le	sac or pool, g	ive comming	ling order numi	жг.	l				
V. COMPLETION DATA				New Well	Workover	Doopen	Ding Back	Same Res'v	Diff Res'v	
Designate Type of Completic	xn - (X)	l Well	Gas Well	Ĺ	W OCKOVET	l Doopen	- Ing Back	Salike Ros V	LAII KEST	
Date Spurided	Date Compl. Re	eady to Prod.	,	Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
	TUBING, CASING AND				NG RECOR	D				
HOLE SIZE	CASING	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
				<del> </del>			<del> </del>			
7. TEST DATA AND REQU OIL WELL (Test must be after	EST FOR ALL  or recovery of total w		•	be equal to or	exceed top allo	mable for thi	s depth or be f	or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc					
Langth of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF		
GAS WELL		· · · · · · · · · · · · · · · · · · ·				······································	<u></u>			
Actual Prod. Test - MCF/D	Length of Tast	· · · · · · · · · · · · · · · · · · ·		Bbis. Condensate/MMCF			Gravity of Condensate			
esting Method (pitos, back pr.)	Tubing Pressure	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFI			NCE	,	ארט וו	ISERV	<del>'</del> ΔΤΙΔΝΙ '	אואופור	)NI	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION  Pote Approved APR 1 4 1993					/1 <b>N</b>	
	' /	astri.		Date	Approve			<del></del>		
Signature D. C. S. L. L. C.				By						
Printed Name  Hory 5, 1993	<u>xITORS</u>	Owner Tille 174-394-		Title	e					
Date Date		Telephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111,
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each root in multiply completed walter