Submit 5 Cocies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| DISTRICT III | | | |
|-----------------|-------------|----|-------|
| 1000 Rio Brazos | Rd., Aztec. | NM | 87410 |

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| | TOTRA | SPORT OIL | AND NAT | URAL GA | S Well A | No. | | | |
|---|--------------------------------|------------------------------|--|---|-----------------|-------------------------|---------------------------------------|---|--|
| SNACKELFORD DI | . 4 | | | | 1110111- | 1-625 | -0174 | <u>20</u> | |
| Tress 3650 CANYON U | Paki Dr. | CARROLLAN, | , . | 5007 | | | | | |
| son(s) for Filing (Check proper box) Well completion ange in Operator | Change in | Transporter of: Dry Gas | Othe | (Please explai | in) | | | | |
| nange of operator give name address of previous operator | | | | | | | | | |
| DESCRIPTION OF WELL LOOMIS A | AND LEASE Hell No. | Pool Name, Includ. TEAS - YA | ing Formation TES SEUE | N RIVERS | Kind o | Lease Federal or Fee | | er No. 0335 | |
| Cation Unit Letter | = : 1980 | Feet From The | | and | | et From The _ | West | Line | |
| Section 23 Townsh | | Range 33 | | 1PM, | LEA | | · · · · · · · · · · · · · · · · · · · | County | |
| I. DESIGNATION OF TRAI time of Authorized Transporter of Oil Scarlock Permian time of Authorized Transporter of Casi | or Conden | or Dry Gas | Address (Giv | e aadress 10 wh OX 3119 e address 10 wh | mi | dland, | Tx 79 | 702 | |
| well produces oil or liquids, e location of tanks. | Unit Sec. F 23 | 201 33E | le gae actuall | | When | 7 | | | |
| nis production is commingled with the COMPLETION DATA | t from any other lease or | pool, gave communa | gling order num | жг | | | | | |
| Designate Type of Completion | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| te Spudded | | Date Compl. Ready to Prod. | | Total Depth | | | P.B.T.D. | | |
| vations (DF, RKB, RT, GR, etc.) | Name of Producing Fo | Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depth | | |
| forations | | | | | | Depth Casin | ig Shoe | | |
| | | TUBING, CASING AND | | | | SACKS CEMENT | | | |
| HOLE SIZE | HOLE SIZE CASING & TUBING SIZE | | DEPTH SET | | | SACIO CENEIT | | | |
| | | | | | | | | | |
| | recovery of local volume | | | | | | for full 24 hou | σs) | |
| e First New Oil Run To Tank | Date of Test | | Producing M | ethod (Fiaw. pi | ump, gas lyt, e | !(C.) | | | |
| igth of Test | Tubing Pressure | Tubing Pressure | | Casing Pressure | | | Choke Size | | |
| tual Prod. During Test | Oil - Bbls. | Oil · Bbls. | | Water - Bois | | | Gas- MCF | | |
| AS WELL | | | | | | | | | |
| tual Prod. Test - MCF/D | Length of Test | | Bbis. Condensate/MMCF | | | Gravity of Condensate | | | |
| ung Method (pilot, back pr.) | Tubing Pressure (Shut-in) | | Casing Pressure (Shui-in) | | | Choke Size | | | |
| OPERATOR CERTIFIC I hereby certify that the rules and regy | ulations of the Ori Conser | Yauon | (| DIL CON | NSERV | ATION | DIVISIO | NC | |
| Division have been complied with and is true and complete to the best of my | knowledge and belief. | en above | Date | Approve | ed | APR 1 | L 2 1994 | | |
| Signature DON G. SHACKET FORD OWNER Prigted Name Title | | | ORIGINAL SIGNED BY JERRY SEXTON Title DISTRICT I SUPERVISOR | | | | | | |
| Hpr:/4, 1994 | 214-394 Tele | 1-/77/ phone No | Title | | | | | • | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.