

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                        |  |
|------------------------|--|
| NO. OF COPIES RETURNED |  |
| DISTRIBUTION           |  |
| SANTA FE               |  |
| FILE                   |  |
| U.S.D.E.               |  |
| LAND OFFICE            |  |
| TRANSPORTER            | <input type="checkbox"/> OIL<br><input type="checkbox"/> GAS |
| OPERATOR               |  |
| PRODUCTION OFFICE      |  |

Operator  
WOODBINE PETROLEUM, INC.Address  
5600 ALLIED BANK TOWER 1445 ROSS AVENUE DALLAS, TX 75202

Reason(s) for filing (Check proper box)

|                     |                                     |                           |                          |
|---------------------|-------------------------------------|---------------------------|--------------------------|
| New Well            | <input type="checkbox"/>            | Change in Transporter of: |                          |
| Recompletion        | <input type="checkbox"/>            | Oil                       | <input type="checkbox"/> |
| Change in Ownership | <input checked="" type="checkbox"/> | Casinghead Gas            | <input type="checkbox"/> |
|                     |                                     | Dry Gas                   | <input type="checkbox"/> |
|                     |                                     | Condensate                | <input type="checkbox"/> |

Other (Please explain)

If change of ownership give name and address of previous owner  
TENNECO OIL COMPANY 7990 IH 10 W SAN ANTONIO, TX 78230

## DESCRIPTION OF WELL AND LEASE

|                            |          |                                |                               |                             |
|----------------------------|----------|--------------------------------|-------------------------------|-----------------------------|
| Lease Name                 | Well No. | Pool Name, Including Formation | Kind of Lease                 | Lease No.                   |
| CHARLES S. LOOMIS, USA "A" | 1        | UNDESIGNATED POOL/SEVEN RIVERS | State, Federal or Fee FEDERAL | LC070335                    |
| Location                   |          |                                |                               |                             |
| Unit Letter                | 1980     | Feet From The NORTH            | Line and 1980                 | Feet From The WEST          |
| Line of Section            | 23       | Township                       | 20S                           | Range 33E, NMPM, LEA County |

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |      |      |      |                            |      |
|--|--|------|------|------|----------------------------|------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |      |      |      |                            |      |
| ARCO OIL & GAS COMPANY Texas New Mexico  | P.O. BOX 600 DALLAS, TX 75221-0600                                       |      |      |      |                            |      |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>    | Address (Give address to which approved copy of this form is to be sent) |      |      |      |                            |      |
|  |  |      |      |      |                            |      |
| If well produces oil or liquids, give location of tanks.   | Unit   | Sec. | Twp. | Rge. | Is gas actually connected? | When |
|  |  | 23   | 20S  | 33E  |                            |      |

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

| Designate Type of Completion - (X) | Oil Well                    | Gas Well        | New Well     | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|------------------------------------|-----------------------------|-----------------|--------------|----------|--------|-----------|-------------|--------------|
| Date Spudded                       | Date Compl. Ready to Prod.  | Total Depth     | P.B.T.D.     |          |        |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |          |        |           |             |              |
| Perforations                       | Depth Casing Shoe           |                 |              |          |        |           |             |              |

## TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL.

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

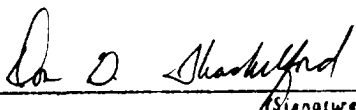
|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |

## GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



EXECUTIVE VICE PRESIDENT

SEPTEMBER 17, 1987

## OIL CONSERVATION DIVISION

APPROVED SEP 25 1987, 19

BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.